UNITED STATES BANKRUPTCY COURT SOUTHERN DISTRICT OF TEXAS HOUSTON DIVISION

In re:	§	Case No. 15-32621	
	§		
DTC INTERNATIONAL, INC.	§		
	§		
	§		
Debtor(s)	8		

CHAPTER 7 TRUSTEE'S FINAL ACCOUNT AND DISTRIBUTION REPORT CERTIFICATION THAT THE ESTATE HAS BEEN FULLY ADMINISTERED AND APPLICATION TO BE DISCHARGED (TDR)

Janet S. Northrup, Chapter 7 Trustee, submits this Final Account, Certification that the Estate has been Fully Administered and Application to be Discharged.

- 1) All funds on hand have been distributed in accordance with the Trustee's Final Report and, if applicable, any order of the Court modifying the Final Report. The case is fully administered and all assets and funds which have come under the Trustee's control in this case have been properly accounted for as provided by law. The Trustee hereby requests to be discharged from further duties as a Trustee.
- 2) A summary of assets abandoned, assets exempt, total distributions to claimants, claims discharged without payment, and expenses of administration is provided below:

Assets Abandoned: \$188,000.00 Assets Exempt: NA

(without deducting any secured claims)

Total Distributions to Claims Discharged

Claimants: \$2,976,627.97 Without Payment: NA

Total Expenses of

Administration: \$414,294.45

3) Total gross receipts of \$3,510,922.42 (see **Exhibit 1**), minus funds paid to the debtor(s) and third parties of \$120,000.00 (see **Exhibit 2**), yielded net receipts of \$3,390,922.42 from the liquidation of the property of the estate, which was distributed as follows:

	CLAIMS SCHEDULED	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
Secured Claims (from Exhibit 3)	\$141,185.40	\$125,783.65	\$61,342.53	\$65,964.53
Priority Claims:				
Chapter 7 Admin. Fees and Charges (from Exhibit 4)	NA	\$414,302.87	\$414,302.87	\$414,294.45
Prior Chapter Admin. Fees and Charges (from Exhibit 5)	NA	\$0.00	\$0.00	\$0.00
Priority Unsecured Claims (From Exhibit 6)	\$503,586.64	\$145,701.71	\$145,701.71	\$145,701.71
General Unsecured Claims (from Exhibit 7)	\$9,166,086.04	\$7,622,067.46	\$5,802,175.09	\$2,766,592.31
Total Disbursements	\$9,810,858.08	\$8,307,855.69	\$6,423,522.20	\$3,392,553.00

- 4). This case was originally filed under Chapter 7 on 05/07/2015. The case was pending for 43 months.
- 5). All estate bank statements, deposit slips, and canceled checks have been submitted to the United States Trustee.
- 6). An individual estate property record and report showing the final accounting of the assets of the estate is attached as **Exhibit 8**. The cash receipts and disbursements records for each estate bank account, showing the final accounting of the receipts and disbursements of estate funds is attached as **Exhibit 9**.

Pursuant to Fed R Bank P 5009, I hereby certify, under penalty of perjury, that the foregoing report is true and correct.

Dated: <u>12/06/2018</u> By: /s/ Janet S. Northrup

Janet S. Northrup, Trustee

SBN 03953750

Total Plaza

1201 Louisiana, 28th Floor Houston, Texas 77002

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STATEMENT: This Uniform Form is associated with an open bankruptcy case, therefore, Paperwork Reduction Act exemption 5 C.F.R. § 1320.4(a)(2) applies.

EXHIBITS TO FINAL ACCOUNT

EXHIBIT 1 – GROSS RECEIPTS

DESCRIPTION	UNIFORM TRAN. CODE	AMOUNT RECEIVED
Account Receivables; Bennu Oil & Gas - \$4,622.00 Ocean Rig Inc \$39,015.00 Ocean Rig Ghana Limited - \$39,015.00 Shell	1121-000	\$4,622.00
2008 Doosan G25E-3 Forklift	1129-000	\$18,000.00
Breech Lock Connector For A Subsea Riser USA Patent No. 6,860,525 Filed 4/17/2003 Issued 3/1/2005 Abstract: A riser asse	1129-000	\$245,066.92
Checking Account with Amegy Bank	1129-000	\$1,921.90
Control Module For Subsea Equipment USA Patent No. 8,020,623 Filed 8/11/2008 Issued 9/20/2011 Abstract: A subsea control	1129-000	\$245,066.92
Control System For Blowout Preventer Stack USA Patent No.8,820,410 Filed 8/11/2008 Issued 9/2/2014 Abstract: A modular c	1129-000	\$245,066.92
General Office Supplies Located in Supply Room/Cabinet	1129-000	\$750.00
Inventory	1129-000	\$685,254.27
Pressure Latched Poppet Cartridge Valve USA Patent No. 6,209,565 Filed 10/20/1999 Issued 4/3/2001 Abstract: A pulse pilo	1129-000	\$245,066.92
Product Design High Pressure Fluid Swivel	1129-000	\$245,067.02
Savings Account with Amegy Bank	1129-000	\$64.01
Shop Equipment - \$50,226.01 Tooling - \$192,562.97 Cost Basis Detail On Attached Sheet	1129-000	\$242,788.98
Subsea Control Module USA Patent No. 6,161,618 Filed 8/6/1999 Issued 12/19/2000 UK Patent No. 2,357,537 Issued 11/20/200	1129-000	\$245,066.92
Subsea Control Module With Interchangeable Segments USA Patent No. 8,727,013 Filed 6/4/2010 Issued 5/20/2014 Abstract: A	1129-000	\$245,066.92
Trademark "MODSYS" Filed 8/9/2007 Registered 4/14/2009 Registration No. 3,606,787 Classes: 40, 42	1129-000	\$245,066.92
Trademark "The Deepwater Technology Company" Filed 8/11/1998 Registered 4/11/2000 Registration No. 2,340,076 Classes: 42	1129-000	\$245,066.92
Workmans Comp Texas Mutual	1129-000	\$1,820.58
Furniture - \$89,054.46 Printers - \$9,050.00 Fax Machine - \$420.00 Office Equipment - \$5,385.10 Computers - \$59,289.79 So	1129-002	\$329,054.46
941 Refund	1224-000	\$131.12
Claim in Verizon Class Action Suit	1229-000	\$6.77
Petty Cash	1229-000	\$28.55
Refund from Parker Hannifin Corporation	1229-000	\$2,727.30
Preference (Det Norske Veritas (USA), Inc.	1241-000	\$17,487.64
Foreign Patent Renewal Class Action Settlement	1249-000	\$236.46

Keyman Insurance Prudential Life Insurance Policy #L8803729-A Policy #L8803588-A	1290-000	\$426.00
TOTAL GROSS RECEIPTS		\$3,510,922.42

The Uniform Transaction Code is an accounting code assigned by the Trustee for statistical reporting purposes.

EXHIBIT 2 – FUNDS PAID TO DEBTOR & THIRD PARTIES

PAYEE	DESCRIPTION	UNIFOR M TRAN. CODE	AMOUNT PAID
Refund of Earnest Money	Funds to Third Parties	8500-002	\$120,000.00
TOTAL FUNDS PAID TO DEBTOR AND THIRD PARTIES			\$120,000.0 0

EXHIBIT 3 – SECURED CLAIMS

CLAIM NUMBER	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
1	Cypress Fairbanks ISD	4110-000	\$22,092.70	\$38,385.25	\$0.00	\$0.00
2	Harris County et al	4110-000	\$12,336.30	\$21,433.87	\$0.00	\$0.00
41a	Amegy Bank National Association	4210-000	\$4,622.00	\$4,622.00	\$0.00	\$4,622.00
	Amegy Bank N.A.	4110-000	\$102,134.40	\$0.00	\$0.00	\$0.00
	Harris County et al	4800-000	\$0.00	\$61,342.53	\$61,342.53	\$61,342.53
TOTAL SE	CURED CLAIMS		\$141,185.40	\$125,783.65	\$61,342.53	\$65,964.53

EXHIBIT 4 – CHAPTER 7 ADMINISTRATIVE FEES and CHARGES

PAYEE	UNIFORM TRAN. CODE	CLAIMS SCHEDULED	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
Janet S. Northrup, Trustee	2100-000	NA	\$124,977.67	\$124,977.67	\$124,977.67
Janet S. Northrup, Trustee	2200-000	NA	\$1,414.51	\$1,414.51	\$1,406.09
Internation Sureties, LTD	2300-000	NA	\$2,337.90	\$2,337.90	\$2,337.90
Break Up Fee	2500-000	NA	\$36,000.00	\$36,000.00	\$36,000.00
Integrity Bank	2600-000	NA	\$66,856.20	\$66,856.20	\$66,856.20
INTERNAL REVENUE SERVICE	2810-000	NA	\$1,748.27	\$1,748.27	\$1,748.27
TEXAS COMPTROLLER OF	2820-000	NA	\$3,105.26	\$3,105.26	\$3,105.26

PUBLIC ACCOUNT					
Hughes Watters Askanase, Attorney for Trustee	3110-000	NA	\$41,708.50	\$41,708.50	\$41,708.50
Hughes Watters Askanase, LLP, Attorney for Trustee	3110-000	NA	\$47,196.50	\$47,196.50	\$47,196.50
HUGHES, WATTERS & ASKANASE, Attorney for Trustee	3110-000	NA	\$51,200.50	\$51,200.50	\$51,200.50
Hughes Watters Askanase, Attorney for Trustee	3120-000	NA	\$3,533.64	\$3,533.64	\$3,533.64
Hughes Watters Askanase, LLP, Attorney for Trustee	3120-000	NA	\$1,135.43	\$1,135.43	\$1,135.43
HUGHES, WATTERS & ASKANASE, Attorney for Trustee	3120-000	NA	\$1,684.93	\$1,684.93	\$1,684.93
KenWood & Associates, P.C., Accountant for Trustee	3410-000	NA	\$25,580.00	\$25,580.00	\$25,580.00
KenWood & Associates, P.C., Accountant for Trustee	3420-000	NA	\$536.06	\$536.06	\$536.06
Dana Beebe, Consultant for Trustee	3731-000	NA	\$5,287.50	\$5,287.50	\$5,287.50
TOTAL CHAPTER 7 A CHARGES	DMIN. FEES AND	NA	\$414,302.87	\$414,302.87	\$414,294.45

EXHIBIT 5 – PRIOR CHAPTER ADMINISTRATIVE FEES and CHARGES

NONE

EXHIBIT 6 – PRIORITY UNSECURED CLAIMS

CLAIM NUMBER	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
19a	David Buckley	5300-000	\$12,475.00	\$12,475.00	\$12,475.00	\$7,653.41
20a	Margaret Buckley	5300-000	\$12,475.00	\$12,475.00	\$12,475.00	\$7,653.41
22a	Michael Urdiales	5300-000	\$6,378.98	\$3,859.62	\$3,859.62	\$2,367.88
25a	ZB, NA d/b/a Amegy Bank Business Credit	5300-000	\$12,475.00	\$12,475.00	\$12,475.00	\$7,653.41
26a	ZB, NA d/b/a Amegy Bank Business Credit	5300-000	\$12,475.00	\$12,475.00	\$12,475.00	\$7,653.41

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27	Ronald Kellogg	5300-000	\$5,518.00	\$5,518.00	\$5,518.00	\$3,385.29
30a	Jeffrey Frederick Stinnett	5300-000	\$14,123.08	\$12,475.00	\$12,475.00	\$7,653.41
37	Comptroller of Public Accounts	5800-000	\$36,017.97	\$36,017.97	\$36,017.97	\$36,017.97
47a	Timothy E. Grebe	5300-000	\$3,677.88	\$12,475.00	\$12,475.00	\$7,653.41
53	Ryan Inderwiesen	5300-000	\$3,329.79	\$1,485.63	\$1,485.63	\$911.43
54a	Dianne Gattuso	5300-000	\$24,344.49	\$12,475.00	\$12,475.00	\$7,653.41
	INTERNAL REVENUE SERVICE	5300-000	\$0.00	\$1,748.27	\$1,748.27	\$1,748.27
	INTERNAL REVENUE SERVICE	5300-000	\$0.00	(\$1,748.27)	(\$1,748.27)	(\$1,748.27)
	TEXAS WORKFORCE COMMISION	5800-000	\$0.00	\$1,630.58	\$1,630.58	\$1,630.58
	INTERNAL REVENUE SERVICE Federal Withholding (Employee)	5300-000	\$0.00	\$0.00	\$0.00	\$30,438.36
	INTERNAL REVENUE SERVICE Medicare (Employee)	5300-000	\$0.00	\$0.00	\$0.00	\$1,423.74
	INTERNAL REVENUE SERVICE Social Security (Employee)	5300-000	\$0.00	\$0.00	\$0.00	\$6,087.68
	Bill Parks	5800-000	\$103,500.00	\$0.00	\$0.00	\$0.00
	Bill Parks	5800-000	\$24,016.98	\$0.00	\$0.00	\$0.00
	Dana Beebe	5800-000	\$120,750.00	\$0.00	\$0.00	\$0.00
	Dana Beebe	5800-000	\$28,196.78	\$0.00	\$0.00	\$0.00
	INTERNAL REVENUE SERVICE Federal Unemployment (Employer)	5800-000	\$0.00	\$359.18	\$359.18	\$359.18
	INTERNAL REVENUE SERVICE Medicare (Employer)	5800-000	\$0.00	\$1,423.74	\$1,423.74	\$1,423.74
	INTERNAL REVENUE SERVICE Social Security (Employer)	5800-000	\$0.00	\$6,087.68	\$6,087.68	\$6,087.68

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Texas Comptroller of Public Accounts	5800-000	\$36,018.00	\$0.00	\$0.00	\$0.00
TEXAS WORKFORCE COMMISSION State Unemployment (Employer)	5800-000	\$0.00	\$1,994.31	\$1,994.31	\$1,994.31
TOTAL PRIORITY UNSECUR	RED CLAIMS	\$455,771.95	\$145,701.71	\$145,701.71	\$145,701.71

EXHIBIT 7 – GENERAL UNSECURED CLAIMS

CLAIM NUMBER	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIM S PAID
3	Det Norske Veritas (USA) Inc.	7100-000	\$22,567.39	\$40,412.28	\$40,412.28	\$21,989. 79
4	Cordyne Inc	7100-000	\$16,349.70	\$16,359.70	\$16,359.70	\$8,901.9 0
5	AWC, Inc.	7100-000	\$23,117.09	\$23,117.00	\$23,117.00	\$12,578. 80
6	ATP Oil & Gas Corp.	7100-000	\$56,337.95	\$35,000.00	\$35,000.00	\$19,044. 77
7	Cyber Manufacturing LLC	7100-000	\$96,238.00	\$96,275.00	\$0.00	\$0.00
8	VFL Technologies, Inc.	7100-000	\$35,838.00	\$48,429.00	\$48,429.00	\$26,351. 98
9	DTL TECHNOLOGIE S LP	7100-000	\$29,344.80	\$29,344.80	\$29,344.80	\$15,967. 57
10	CIT Communications Finance Corporation	7100-000	\$10,800.66	\$10,800.66	\$10,800.66	\$5,877.0 3
11	CIT Communications Finance Corporation	7100-000	\$576.44	\$576.44	\$576.44	\$313.66
12	GE Capital Information Technology Solutions	7100-000	\$616.53	\$1,905.00	\$1,905.00	\$1,036.5 8
13	DynaQual Test Labs	7100-000	\$5,580.00	\$5,580.00	\$5,580.00	\$3,036.2 8
14a	Reliant Energy Retail Services, LLC	7100-000	\$479.51	\$479.51	\$479.51	\$479.51
14b	Reliant Energy Retail Services,	7100-000	\$919.12	\$1,364.71	\$1,364.71	\$477.65

	LLC					
15	Malone Industrial Machine LLC	7100-000	\$79,905.00	\$79,705.00	\$79,705.00	\$43,370 3
16	Kuehne + Nagel, Inc.	7100-000	\$4,321.34	\$4,321.34	\$4,321.34	\$1,512.
17	Internal Revenue Service	7100-000	\$0.00	\$0.00	\$0.00	\$0.0
18	E2 Technologies, Inc	7100-000	\$31,920.00	\$31,920.00	\$31,920.00	\$17,368 8
19b	David Buckley	7100-000	\$63,450.00	\$39,081.25	\$39,081.25	\$13,04 ₄
20b	Margaret Buckley	7100-000	\$51,556.25	\$50,975.00	\$50,975.00	\$17,01 8
21	Paul Saunders	7100-000	\$31,998.96	\$32,004.56	\$32,004.56	\$17,41 ₆
22b	Michael Urdiales	7100-000	\$2,519.36	\$2,519.36	\$2,519.36	\$841.0
23	Sound Ocean Systems, Inc	7100-000	\$78,805.53	\$87,187.42	\$87,187.42	\$47,44 8
24	ABSG Consulting, Inc.	7100-000	\$19,300.00	\$19,300.00	\$19,300.00	\$10,50 8
25b	ZB, NA d/b/a Amegy Bank Business Credit	7100-000	\$115,041.98	\$115,041.98	\$115,041.98	\$38,404 2
26b	ZB, NA d/b/a Amegy Bank Business Credit	7100-000	\$136,471.79	\$136,471.78	\$136,471.78	\$45,55
29	EnerMech Mechanical Services, Inc	7100-000	\$157,243.74	\$153,243.74	\$153,243.74	\$83,38 5
30b	Jeffrey Frederick Stinnett	7100-000	\$52,122.00	\$53,770.08	\$53,770.08	\$17,94
31	John M. Sutton, CPA	7100-000	\$3,500.00	\$3,500.00	\$3,500.00	\$1,904
32	Technip Coflexip Singapore Private Limited	7100-000	\$241,896.00	\$242,650.80	\$242,650.80	\$132,03 .1
33	IPFS Corporation	7100-000	\$57,273.45	\$30,611.73	\$30,611.73	\$16,65
34	EMCOT Corp	7100-000	\$23,102.00	\$23,102.00	\$23,102.00	\$12,57
35	LHR Subsea Ltd	7100-000	\$10,313.75	\$20,512.00	\$0.00	\$0.0
36	Focal Tecnhologies Corporation	7100-000	\$204,424.00	\$236,620.78	\$236,620.78	\$128,75
38	Paul C. Gregory & Charles C. Gregory	7100-000	\$324,958.90	\$324,958.90	\$324,958.90	\$176,82 .9
39	Acton Mobile	7100-000	\$2,084.90	\$15,618.73	\$15,618.73	\$8,498
40	Thompson &	7100-000	\$19,727.36	\$36,825.66	\$36,825.66	\$20,03

	Knight LLP					18
41b	Amegy Bank National Association	7100-000	\$39,055.88	\$39,055.88	\$39,055.88	\$21,251 73
42	Transocean Offshore Deepwater Drilling Inc	7100-000	\$95,000.00	\$95,000.00	\$95,000.00	\$51,692 90
43a	Mor-Mon Investments Inc., c/o Mark Sernec	7100-000	\$222,483.87	\$222,483.87	\$0.00	\$78,857 4
43b	Mor-Mon Investments, Inc., c/o Mark Sernec	7100-000	\$49,207.11	\$48,134.02	\$48,134.02	\$26,191 47
44	Sparx Engineering	7100-000	\$303,996.51	\$303,996.51	\$303,996.51	\$165,415 .57
45	MHWirth	7100-000	\$2,442,353.00	\$2,442,353.00	\$2,442,353.00	\$1,328,9 73.16
46	MHWirth	7100-000	\$1,280,535.00	\$1,280,535.50	\$0.00	\$0.00
47b	Timothy E. Grebe	7100-000	\$38,781.25	\$29,984.13	\$29,984.13	\$10,009 54
48	Malin International Ship Repair & Drydock, Inc.	7200-000	\$190,425.00	\$190,425.00	\$190,425.00	\$0.00
49	Diamond Offshore Company	7200-000	\$365,967.00	\$664,147.50	\$664,147.50	\$0.00
50	Amphenol Corporation	7200-000	\$12,342.45	\$8,583.80	\$8,583.80	\$0.00
51	StrongFab Solutions	7200-000	\$200,086.00	\$200,086.00	\$0.00	\$0.00
54b	Dianne Gattuso	7100-000	\$11,150.00	\$11,150.00	\$11,150.00	\$3,722.1
	UNITED STATES BANKRUPTCY COURT	7100-002	\$0.00	\$1,103.87	\$1,103.87	\$1,103.8 7
	Amegy Bank of Texas	7100-000	\$8,890.85	\$0.00	\$0.00	\$0.00
	ATEC Training and Certification LLC	7100-000	\$8,190.00	\$0.00	\$0.00	\$0.00
	Avaya Financial Services	7100-000	\$1,576.06	\$0.00	\$0.00	\$0.00
	BIPOM Electronics, Inc.	7100-000	\$68.00	\$0.00	\$0.00	\$0.00
	Brantner & Associates, Inc	7100-000	\$59,308.72	\$0.00	\$0.00	\$0.00
	CDI Energy Products	7100-000	\$30,764.50	\$0.00	\$0.00	\$0.00

CDW Direct, LLC	7100-000	\$346.22	\$0.00	\$0.00	\$0.00
Conch Co	7100-000	\$48,000.00	\$0.00	\$0.00	\$0.00
Conch Co.	7100-000	\$47,000.00	\$0.00	\$0.00	\$0.00
Corporate Finance Associates	7100-000	\$75,000.00	\$0.00	\$0.00	\$0.00
Cortland	7100-000	\$226,170.81	\$0.00	\$0.00	\$0.00
CPA Global	7100-000	\$1,283.93	\$0.00	\$0.00	\$0.00
Datavox, Inc.	7100-000	\$171.78	\$0.00	\$0.00	\$0.00
Diamond Offshore Drilling Inc	7100-000	\$97,533.50	\$0.00	\$0.00	\$0.00
Diamond Offshore Drilling Inc	7100-000	\$131,531.50	\$0.00	\$0.00	\$0.00
Diamond Offshore Drilling Inc	7100-000	\$69,086.00	\$0.00	\$0.00	\$0.00
Futura International Inc	7100-000	\$66,556.69	\$0.00	\$0.00	\$0.00
Grayloc Products	7100-000	\$23,051.01	\$0.00	\$0.00	\$0.00
Hatfield & Company, Inc	7100-000	\$3,175.00	\$0.00	\$0.00	\$0.00
High Quality Cleaning Services	7100-000	\$1,196.17	\$0.00	\$0.00	\$0.00
HMC Instrumentation & Controls	7100-000	\$59,406.77	\$0.00	\$0.00	\$0.00
Honeywell Sensing and Control	7100-000	\$57,689.00	\$0.00	\$0.00	\$0.00
HUFCO	7100-000	\$29,883.38	\$0.00	\$0.00	\$0.00
IEC Systems	7100-000	\$2,505.65	\$0.00	\$0.00	\$0.00
Innovative IDM	7100-000	\$2,852.74	\$0.00	\$0.00	\$0.00
INTERNAL REVENUE SERVICE Federal Unemployment (Employer)	7100-000	\$0.00	\$296.13	\$296.13	\$253.18
INTERNAL REVENUE SERVICE Federal Withholding (Employee)	7100-000	\$0.00	\$0.00	\$0.00	\$74,050. 44
INTERNAL REVENUE SERVICE	7100-000	\$0.00	\$0.00	\$0.00	\$3,463.6 4

Medicare (Employee)					
INTERNAL REVENUE SERVICE Medicare (Employer)	7100-000	\$0.00	\$6,365.42	\$6,365.42	\$3,464.4 5
INTERNAL REVENUE SERVICE Social Security (Employee)	7100-000	\$0.00	\$0.00	\$0.00	\$14,810. 09
INTERNAL REVENUE SERVICE Social Security (Employer)	7100-000	\$0.00	\$27,217.60	\$27,217.60	\$14,813. 48
IWS Gas and Supply of Texas, LTD	7100-000	\$389.66	\$0.00	\$0.00	\$0.00
Johnny's Gauge & Meter Repairs	7100-000	\$2,100.06	\$0.00	\$0.00	\$0.00
LEMO USA, Inc.	7100-000	\$6,510.58	\$0.00	\$0.00	\$0.00
Main International Ship Repair & Drydock	7100-000	\$190,425.00	\$0.00	\$0.00	\$0.00
Marberry Machine Inc.	7100-000	\$13,220.75	\$0.00	\$0.00	\$0.00
MIC Group	7100-000	\$31,758.83	\$0.00	\$0.00	\$0.00
MISTRAS/MET CO	7100-000	\$2,415.00	\$0.00	\$0.00	\$0.00
NI Welding Supply LLC	7100-000	\$2,760.99	\$0.00	\$0.00	\$0.00
OceanMaster Engineering Ptr Ltd.	7100-000	\$1,393.70	\$0.00	\$0.00	\$0.00
Parker Hannifin Corporation	7100-000	\$35,327.92	\$0.00	\$0.00	\$0.00
Proserv Operations, Inc. Gilmore Facilit	7100-000	\$28,440.32	\$0.00	\$0.00	\$0.00
Protection One	7100-000	\$40.41	\$0.00	\$0.00	\$0.00
Prudential	7100-000	\$990.08	\$0.00	\$0.00	\$0.00
Republic Services #853	7100-000	\$457.02	\$0.00	\$0.00	\$0.00
Shell Exploration and Production	7100-000	\$48,493.00	\$0.00	\$0.00	\$0.00
 Siemens AS	7100-000	\$97,128.15	\$0.00	\$0.00	\$0.00
Solid State Automation and	7100-000	\$300.00	\$0.00	\$0.00	\$0.00

Case 15-32621 Document 174 Filed in TXSB on 01/25/19 Page 12 of 46

Controls					
Swagelok West Houston	7100-000	\$139.52	\$0.00	\$0.00	\$0.00
TelePacific Tel West Network Services	7100-000	\$1,686.51	\$0.00	\$0.00	\$0.00
TEXAS WORKFORCE COMMISSION State Unemployment (Employer)	7100-000	\$0.00	\$1,563.02	\$1,563.02	\$1,371.2 8
The Lee Company	7100-000	\$40,000.00	\$0.00	\$0.00	\$0.00
The Nut Place	7100-000	\$960.00	\$0.00	\$0.00	\$0.00
Vantage Drilling	7100-000	\$92,018.50	\$0.00	\$0.00	\$0.00
Vantage Drilling	7100-000	\$50,694.00	\$0.00	\$0.00	\$0.00
TOTAL GENERAL UNSECU	RED CLAIMS	\$8,960,972.85	\$7,622,067.46	\$5,802,175.09	\$2,766,5 92.31

Case 15-32621 Document 174 Filed in TXSB on 01/25/19 Page 13 of 46 FORM I

INDIVIDUAL ESTATE PROPERTY RECORD AND REPORT ASSET CASES

Case No.: <u>15-32621-H2</u>

Case Name: <u>DTC INTERNATIONAL, INC.</u>

For the Period Ending: 12/6/2018

Trustee Name: <u>Janet S. Northrup</u>

Date Filed (f) or Converted (c): 05/07/2015 (f)

Page No: 1

Exhibit 8

§341(a) Meeting Date: 06/11/2015 Claims Bar Date: 09/11/2015

1	2	3	4	5	6
Asset Description (Scheduled and Unscheduled (u) Property)	Petition/ Unscheduled Value	Estimated Net Value (Value Determined by Trustee, Less Liens, Exemptions, and Other Costs)	Property Abandoned OA =§ 554(a) abandon.	Sales/Funds Received by the Estate	Asset Fully Administered (FA)/ Gross Value of Remaining Assets
Ref. #					
1 Checking Account with Amegy Bank	\$1,921.90	\$1,921.90		\$1,921.90	FA
2 Savings Account with Amegy Bank	\$64.01	\$64.01		\$64.01	FA
Auto - Hired & Non-Owned Hallmark Specialty Insurance Company TXH603025-01 Expires 7/15/2015	\$0.00	\$0.00		\$0.00	FA
Asset Notes: Will abandon pursuant to 554(c) as burdensome to the value of the asset had a \$0.00 value on the date			•	te the Estate's interest i	n this asset since
Commercial Property Insurance Myron Steves Policy #490P50523 Expires 7/15/2015	\$0.00	\$0.00		\$0.00	FA
Asset Notes: Will abandon pursuant to 554(c) as burdensome to the value of the asset had a \$0.00 value on the date			•	te the Estate's interest i	n this asset since
Excess Liability Insurance Kinsale Insurance Company Policy #0100013139-1 Expires 7/15/2015	\$0.00	\$0.00		\$0.00	FA
Asset Notes: Will abandon pursuant to 554(c) as burdensome to the value of the asset had a \$0.00 value on the date			•	te the Estate's interest i	n this asset since
General Liability Insurance Kinsale Insurance Company Policy #0100013138-1 Expires 7/15/15	\$0.00	\$0.00		\$0.00	FA
Asset Notes: Will abandon pursuant to 554(c) as burdensome to the value of the asset had a \$0.00 value on the date			•	te the Estate's interest i	n this asset since
General Liability Binder Kinsale Insurance Company Policy #0100027042-0 Expires 7/15/15	\$0.00	\$0.00		\$0.00	FA
Asset Notes: Will abandon pursuant to 554(c) as burdensome to the value of the asset had a \$0.00 value on the date			•	te the Estate's interest i	n this asset since
8 Maritime Employers Liability Policy #TM001180d Underwriters at Lloyds, London Expires 7/15/15	\$0.00	\$0.00	,	\$0.00	FA
Asset Notes: Will abandon pursuant to 554(c) as burdensome to the value of the asset had a \$0.00 value on the date			•	te the Estate's interest i	n this asset since

Case 15-32621 Document 174 Filed in TXSB on 01/25/19 Page 14 of 46 FORM I

INDIVIDUAL ESTATE PROPERTY RECORD AND REPORT ASSET CASES

Case No.: <u>15-32621-H2</u>

Case Name: <u>DTC INTERNATIONAL, INC.</u>

For the Period Ending: 12/6/2018

Trustee Name:

Janet S. Northrup

Exhibit 8

Date Filed (f) or Converted (c):

Page No: 2

05/07/2015 (f) 06/11/2015

§341(a) Meeting Date: Claims Bar Date:

09/11/2015

	1	2	3	4	5	6
	Asset Description (Scheduled and Unscheduled (u) Property)	Petition/ Unscheduled Value	Estimated Net Value (Value Determined by Trustee, Less Liens, Exemptions, and Other Costs)	Property Abandoned OA =§ 554(a) abandon.	Sales/Funds Received by the Estate	Asset Fully Administered (FA)/ Gross Value of Remaining Assets
9	Workmans Comp Texas Mutual	\$0.00	\$1,820.58		\$1,820.58	FA
10	Keyman Insurance Prudential Life Insurance Policy #L8803729-A Policy #L8803588-A	\$0.00	\$426.00		\$426.00	FA
Asse	t Notes: 01/24/16; #84; Order Authorizing Sale of Sell Estat 06/14/16; #121; Trustee's Report of Sale	te's Interest in Life Insuran	ce Policy			
11	Account Receivables; Bennu Oil & Gas - \$4,622.00 Ocean Rig Inc \$39,015.00 Ocean Rig Ghana Limited - \$39,015.00 Shell Oil Co \$25,533.60 (Factored with Amegy Bank)	\$108,185.60	\$4,622.00		\$4,622.00	FA

Case 15-32621 Document 174 Filed in TXSB on 01/25/19 Page 15 of 46 FORM I

INDIVIDUAL ESTATE PROPERTY RECORD AND REPORT ASSET CASES

Case No.: <u>15-32621-H2</u>

Case Name: <u>DTC INTERNATIONAL, INC.</u>

For the Period Ending: 12/6/2018

Trustee Name: <u>Janet S. Northrup</u>

Page No: 3

Exhibit 8

09/11/2015

 Date Filed (f) or Converted (c):
 05/07/2015 (f)

 §341(a) Meeting Date:
 06/11/2015

Claims Bar Date:

1	2	3	4	5	6
Asset Description (Scheduled and Unscheduled (u) Property)	Petition/ Unscheduled Value	Estimated Net Value (Value Determined by Trustee, Less Liens, Exemptions, and Other Costs)	Property Abandoned OA =§ 554(a) abandon.	Sales/Funds Received by the Estate	Asset Fully Administered (FA)/ Gross Value of Remaining Assets
Subsea Control Module USA Patent No. 6,161,618 Filed 8/6/1999 Issued 12/19/2000 UK Patent No. 2,357,537 Issued 11/20/2002 Abstract: A subsea control module consists of three mary sections. The lower portion consists of a plate for arrying hydraulic couplings and hydraulic passages from valves to couplings. The lower portion contains a sub-assembly containing electro-optical couplings with direct sealed passages and wiring to a dry electronics chamber. The valve manifold has multiple pressure supply sources and a plurality of valves mounted therein. An outside portion of the valves are exposed so that the valves are externally accessible without disassembly of the subsea control module assembly, which facilitates an increase in accessibility and a reduction in maintenance times and costs. Electronics, wiring and solenoid valves are cated in a one atmosphere, dry nitrogen purged chamber in a pressure vessel dome. The dry chamber has direct ccess to transducers and	Unknown	\$245,066.92		\$245,066.92	FA
solenoid valves, thereb					
	(Scheduled and Unscheduled (u) Property) Subsea Control Module USA Patent No. 6,161,618 Filed 8/6/1999 Issued 12/19/2000 UK Patent No. 2,357,537 Issued 11/20/2002 Abstract: A subsea control module consists of three mary sections. The lower portion consists of a plate for arrying hydraulic couplings and hydraulic passages from valves to couplings. The lower portion contains a sub-assembly containing electro-optical couplings with direct sealed passages and wiring to a dry electronics chamber. The valve manifold has multiple pressure supply sources and a plurality of valves mounted therein. An outside portion of the valves are exposed so that the valves are externally accessible without disassembly of the subsea control module assembly, which facilitates an increase in accessibility and a reduction in maintenance times and costs. Electronics, wiring and solenoid valves are cated in a one atmosphere, dry nitrogen purged chamber in a pressure vessel dome. The dry	Asset Description (Scheduled and Unscheduled (u) Property) Subsea Control Module USA Patent No. 6,161,618 Filed 8/6/1999 Issued 12/19/2000 UK Patent No. 2,357,537 Issued 11/20/2002 Abstract: A subsea control module consists of three mary sections. The lower portion consists of a plate for arrying hydraulic couplings and hydraulic passages from valves to couplings. The lower portion contains a sub-assembly containing electro-optical couplings with direct sealed passages and wiring to a dry electronics chamber. The valve manifold has multiple pressure supply sources and a plurality of valves mounted therein. An outside portion of the valves are exposed so that the valves are externally accessible without disassembly of the subsea control module assembly, which facilitates an increase in accessibility and a reduction in maintenance times and costs. Electronics, wiring and solenoid valves are cated in a one atmosphere, dry nitrogen purged chamber in a pressure vessel dome. The dry chamber has direct ccess to transducers and	Asset Description (Scheduled and Unscheduled (u) Property) Subsea Control Module USA Patent No. 6,161,618 Filed 8/6/1999 Issued 12/19/2000 UK Patent No. 2,357,537 Issued 11/20/2002 Abstract: A subsea control module consists of three mary sections. The lower portion consists of a plate for arrying hydraulic couplings and hydraulic passages from valves to couplings. The lower portion contains a sub-assembly containing electro-optical couplings with direct sealed passages and wiring to a dry electronics chamber. The valve manifold has multiple pressure supply sources and a plurality of valves mounted therein. An outside portion of the valves are exposed so that the valves are externally accessible without disassembly of the subsea control module assembly, which facilitates an increase in accessibility and a reduction in maintenance times and costs. Electronics, wiring and solenoid valves are cated in a one atmosphere, dry nitrogen purged chamber in a pressure vessel dome. The dry chamber has direct ccess to transducers and	Asset Description (Scheduled and Unscheduled (u) Property) Subsea Control Module USA Patent No. 6,161,618 Filed 8/6/1999 Issued 12/19/2000 UK Patent No. 2,357,537 Issued 11/20/2002 Abstract: A subsea control module consists of three mary sections. The lower portion contains a sub-assembly containing electro-optical couplings with direct sealed passages from valves to coupling with direct sealed passages and wiring to a dry electronics chamber. The valve manifold has multiple pressure supply sources and a plurality of valves mounted therein. An outside portion of the valves are exposed so that the valves are externally accessible without disassembly of the subsea control module assembly, which facilitates an increase in accessibility and a reduction in maintenance times and costs. Electronics, wiring and solenoid valves are cated in a one atmosphere, dry nitrogen purged chamber in a pressure vessel dome. The dry chamber has direct coess to transducers and	Asset Description (Scheduled and Unscheduled (u) Property) Subsea Control Module USA Patent No. 6,161,618 Filed 8/6/1999 Issued 12/19/2000 UK Patent No. 2,357,537 Issued 11/20/2002 Abstract: A subsea control module consists of three mary sections. The lower portion consists of a plate for arrying hydraulic couplings and hydraulic passages from valves to couplings. The lower portion contains a sub-assembly containing electro-optical couplings with direct escaled passages and wrint to a dry electronies chamber. The valve manifold has multiple pressure supply sources and a plurality of valves mounted therein. An outside portion of the valves are exposed so that the valves are externally accessible without disassembly of the subsea control module assembly, which facilitates an increase in accessibility and a reduction in maintenance times and costs. Electronics, wiring and solenoid valves are cated in a one atmosphere, dry nitrogen purged chamber in a pressure vessel dome. The dry chamber has direct cess to transducers and

Asset Notes: 07/25/15; #47; Order Authorizing and Approving the Sale of Assets Free and Clear of All Liens, Claims and Encumbrances

Case 15-32621 Document 174 Filed in TXSB on 01/25/19 Page 16 of 46 FORM I

INDIVIDUAL ESTATE PROPERTY RECORD AND REPORT ASSET CASES

Case No.: <u>15-32621-H2</u>

Case Name: <u>DTC INTERNATIONAL, INC.</u>

For the Period Ending: 12/6/2018

Trustee Name: <u>Janet S. Northrup</u>

Date Filed (f) or Converted (c): <u>05/07/2015 (f)</u>

Exhibit 8

Page No: 4

§341(a) Meeting Date: 06/11/2015 Claims Bar Date: 09/11/2015

1	2	3	4	5	6
Asset Description (Scheduled and Unscheduled (u) Property)	Petition/ Unscheduled Value	Estimated Net Value (Value Determined by Trustee, Less Liens, Exemptions, and Other Costs)	Property Abandoned OA =§ 554(a) abandon.	Sales/Funds Received by the Estate	Asset Fully Administered (FA)/ Gross Value of Remaining Assets
Pressure Latched Poppet Cartridge Valve USA	Unknown	\$245,066.92		\$245,066.92	FA
Patent No. 6,209,565 Filed 10/20/1999 Issued					
4/3/2001 Abstract: A pulse piloted cartridge					
valve that defaults to e closed position. A spring					
biases against a latching piston assembly within					
the valve to position the latching piston					
assembly to the closed position. In this position,					
a supply port is sealed off from a control port.					
Pressurized fluid may be provided in a pilot					
open chamber to move the pilot open piston					
downward on the upper stem of the latching					
piston assembly to push the latching piston					
assembly to an open position. When in the open					
position, the passageway from the control port					
to the supply port is opened as well as the					
passageway from the control port to the axial					
passageway. Pressure is then transferred from					
the supply port through the axial passageway to					
the latching chamber. The pilot open piston is					
raised by pressure from the axial passageway.					
The latching piston assembly is held in the open					
position with pressure within					

Asset Notes: 07/25/15; #47; Order Authorizing and Approving the Sale of Assets Free and Clear of All Liens, Claims and Encumbrances

Case 15-32621 Document 174 Filed in TXSB on 01/25/19 Page 17 of 46 FORM I

INDIVIDUAL ESTATE PROPERTY RECORD AND REPORT ASSET CASES

Case No.: <u>15-32621-H2</u>

Case Name: <u>DTC INTERNATIONAL, INC.</u>

For the Period Ending: 12/6/2018

Trustee Name:

Page No: 5

<u>Janet S. Northrup</u> <u>05/07/2015 (f)</u>

Exhibit 8

§341(a) Meeting Date:

Claims Bar Date:

Date Filed (f) or Converted (c):

06/11/2015 09/11/2015

	1	2	3	4	5	6
	Asset Description (Scheduled and Unscheduled (u) Property)	Petition/ Unscheduled Value	Estimated Net Value (Value Determined by Trustee, Less Liens, Exemptions, and Other Costs)	Property Abandoned OA =§ 554(a) abandon.	Sales/Funds Received by the Estate	Asset Fully Administered (FA)/ Gross Value of Remaining Assets
14	Breech Lock Connector For A Subsea Riser USA Patent No. 6,860,525 Filed 4/17/2003 Issued	Unknown	\$245,066.92		\$245,066.92	FA
	3/1/2005 Abstract: A riser assembly includes					
	riser segments, each having threaded ends. A					
	coupling nut is connected to the threaded end of					
	the first riser segment. The threads of a second					
	riser segment and a set of corresponding threads					
	of the coupling nut are breech threads, which					
	allow the second riser segment to stab into the					
	coupling nut and engage the first riser segment.					
	The coupling nut rotates a portion of a turn in					
	order for the breech threads of the second riser					
	segment and the first riser segment to engage					
	each other. Castellations on the first and second					
	riser segments engage each other to transmit					
	torsional forces from one riser segment to the					
	other instead of through the threads.					

Asset Notes: 07/25/15; #47; Order Authorizing and Approving the Sale of Assets Free and Clear of All Liens, Claims and Encumbrances

Case 15-32621 Document 174 Filed in TXSB on 01/25/19 Page 18 of 46 FORM I

INDIVIDUAL ESTATE PROPERTY RECORD AND REPORT ASSET CASES

Case No.: <u>15-32621-H2</u>

Case Name: <u>DTC INTERNATIONAL, INC.</u>

For the Period Ending: 12/6/2018

Trustee Name: <u>Janet S. Northrup</u>

Page No: 6

Exhibit 8

 Date Filed (f) or Converted (c):
 05/07/2015 (f)

 §341(a) Meeting Date:
 06/11/2015

Claims Bar Date: 09/11/2015

1	2	3	4	5	6
Asset Description (Scheduled and Unscheduled (u) Property)	Petition/ Unscheduled Value	Estimated Net Value (Value Determined by Trustee, Less Liens, Exemptions, and Other Costs)	Property Abandoned OA =§ 554(a) abandon.	Sales/Funds Received by the Estate	Asset Fully Administered (FA)/ Gross Value of Remaining Assets
15 Control Module For Subsea Equipment USA	Unknown	\$245,066.92		\$245,066.92	FA
Patent No. 8,020,623 Filed 8/11/2008 Issued					
9/20/2011 Abstract: A subsea control module for					
providing control of subsea equipment is					
provided. The design allows for replacement and					
retrieval of a subsea control module with a single					
remotely operated vehicle ("ROV") deployment					
from a vessel. The subsea control module can					
provide distributed electrical and hydraulic					
control functions via multiple directional control					
valve modules, multiple pilot valve modules, and					
a central electronic control module. Each					
directional control and pilot perform a set of					
functions so that replacement of a single module					
does not require disassembly of any other					
component(s) or hydraulic connection. Similarly,					
each pilot valve module can include a set of pilot					
valves, pressure transducers, solenoids and					
electronic circuitry to perform a limited set of					
functions so that failure of a single pilot valve					
module does not result in failure of the entire					
subsea control module. Asset Notes: 07/05/15: #47: Order Authorizing and Approxime the					

Asset Notes: 07/25/15; #47; Order Authorizing and Approving the Sale of Assets Free and Clear of All Liens, Claims and Encumbrances

Case 15-32621 Document 174 Filed in TXSB on 01/25/19 Page 19 of 46

INDIVIDUAL ESTATE PROPERTY RECORD AND REPORT ASSET CASES

15-32621-H2 Case No.:

DTC INTERNATIONAL, INC. Case Name:

12/6/2018 For the Period Ending:

Janet S. Northrup Trustee Name: Date Filed (f) or Converted (c):

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05/07/2015 (f)

Exhibit 8

§341(a) Meeting Date:

Claims Bar Date:

06/11/2015 09/11/2015

	1	2	3	4	5	6
	Asset Description (Scheduled and Unscheduled (u) Property)	Petition/ Unscheduled Value	Estimated Net Value (Value Determined by Trustee, Less Liens, Exemptions, and Other Costs)	Property Abandoned OA = § 554(a) abandon.	Sales/Funds Received by the Estate	Asset Fully Administered (FA)/ Gross Value of Remaining Assets
16	Subsea Control Module With Interchangeable Segments USA Patent No. 8,727,013 Filed 6/4/2010 Issued 5/20/2014 Abstract: A subsea control module for subsea well equipment has an actuator having a rod with a remote operated vehicle (ROV) interface on one end and a latch on an opposite end that latches to a subsea receptacle. Segments are releasably mounted around and to the actuator. Each of the segments has a sealed housing containing at least one internal control component. Couplings depend from the housing for engaging mating couplings in the receptacle. The housing has two radial walls, each extending along a radial line from an axis of the rod. An outer wall joins outer ends of the radial walls, the outer wall being a portion of a cylinder. An inner wall joins inner edges of the radial walls. The radial walls of adjacent ones of the segments abut each other.	Unknown	\$245,066.92		\$245,066.92	FA

Asset Notes:

07/25/15; #47; Order Authorizing and Approving the Sale of Assets Free and Clear of All Liens, Claims and Encumbrances

Case 15-32621 Document 174 Filed in TXSB on 01/25/19 Page 20 of 46 FORM I

INDIVIDUAL ESTATE PROPERTY RECORD AND REPORT ASSET CASES

Case No.: <u>15-32621-H2</u>

Case Name: <u>DTC INTERNATIONAL, INC.</u>

For the Period Ending: 12/6/2018

Trustee Name:

Page No: 8

Janet S. Northrup

Exhibit 8

Date Filed (f) or Converted (c):

05/07/2015 (f) 06/11/2015

§341(a) Meeting Date: Claims Bar Date:

09/11/2015

	1	2	3	4	5	6
Un	Asset Description (Scheduled and Unscheduled (u) Property)		Estimated Net Value (Value Determined by Trustee, Less Liens, Exemptions, and Other Costs)	Property Abandoned OA =§ 554(a) abandon.	Sales/Funds Received by the Estate	Asset Fully Administered (FA)/ Gross Value of Remaining Assets
7 Control System	For Blowout Preventer Stack	Unknown	\$245,066.92		\$245,066.92	FA
USA Patent No	5.8,820,410 Filed 8/11/2008					
Issued 9/2/2014	4 Abstract: A modular control					
system consisti	ng of multiple, remotely					
retrievable fund	ctional modules for controlling a					
blowout preven	nter stack. The various functional					
modules can be	e located on the lower marine riser					
package and blo	owout preventer stack positioned					
near the equipn	nent with which they are					
associated, whe	erein this distribution of modules					
nearly eliminate	es the complex interface					
connection bety	ween the lower marine riser					
package and blo	owout preventer stack. Each of					
the functional n	nodules is capable of being					
installed, retriev	ved or replaced with a single					
remotely operat	ted vehicle (ROV) deployment					
from a vessel.	The functional modules can be					
used to operate	as a complete control system for					
a blowout preve	enter stack or can be used					
selectively indi	vidually or in various					
combinations to	o accommodate multiple control					
applications or	upgrades of other control					
systems.						
Asset Notes: 07/25	5/15; #47; Order Authorizing and Approving to	he Sale of Assets Free and	Clear of All Liens, Claims and Encumb	prances		
06/14	4/16; #121; Trustee's Report of Sale					
3 Trademark "Th	e Deepwater Technology	Unknown	\$245,066.92		\$245,066.92	FA
Company" File	d 8/11/1998 Registered 4/11/2000					
Registration No	o. 2,340,076 Classes: 42					
Registered Tag	line that must be used with the					
company name						

Case 15-32621 Document 174 Filed in TXSB on 01/25/19 Page 21 of 46 FORM I

INDIVIDUAL ESTATE PROPERTY RECORD AND REPORT ASSET CASES

Case No.: <u>15-32621-H2</u>

Case Name: <u>DTC INTERNATIONAL, INC.</u>

For the Period Ending: 12/6/2018

Trustee Name:

Janet S. Northrup

Exhibit 8

Date Filed (f) or Converted (c): §341(a) Meeting Date:

Page No: 9

05/07/2015 (f) 06/11/2015

Claims Bar Date:

09/11/2015

	1	2	3	4	5	6
	Asset Description (Scheduled and Unscheduled (u) Property)	Petition/ Unscheduled Value	Estimated Net Value (Value Determined by Trustee, Less Liens, Exemptions, and Other Costs)	Property Abandoned OA =§ 554(a) abandon.	Sales/Funds Received by the Estate	Asset Fully Administered (FA)/ Gross Value of Remaining Assets
	06/14/16; #121; Trustee's Report of Sale					
Ref. #						
19	Trademark "MODSYS" Filed 8/9/2007 Registered 4/14/2009 Registration No. 3,606,787 Classes: 40, 42	Unknown	\$245,066.92		\$245,066.92	FA
Asset	Notes: 07/25/15; #47; Order Authorizing and Approving the	ne Sale of Assets Free and	Clear of All Liens, Claims and Encum	brances		
	06/14/16; #121; Trustee's Report of Sale					
20	Product Design High Pressure Fluid Swivel	Unknown	\$245,067.02		\$245,067.02	FA
Asset	06/14/16; #121; Trustee's Report of Sale Furniture - \$89,054.46 Printers - \$9,050.00 Fax Machine - \$420.00 Office Equipment - \$5,385.10 Computers - \$59,289.79 Software - \$171,250.37 PC Accessories - \$29,929.98 Networking Equipment - \$1.651.17 Cost Basis Detail on attached Sheet Notes: 07/25/15; #47; Order Authorizing and Approving the	\$366,030.87	\$89,054.46 Clear of All Liens, Claims and Encum	brances	\$329,054.46	FA
	06/14/16: #121: Twotasts Payart of Sala					
22	06/14/16; #121; Trustee's Report of Sale General Office Supplies Located in Supply Room/Cabinet	\$750.00	\$750.00		\$750.00	FA
Asset	Notes: 07/25/15; #47; Order Authorizing and Approving the 06/14/16; #121; Trustee's Report of Sale	e Sale of Assets Free and	Clear of All Liens, Claims and Encum	brances		
23	Shop Equipment - \$50,226.01 Tooling - \$192,562.97 Cost Basis Detail On Attached Sheet	\$242,788.98	\$242,788.98		\$242,788.98	FA
Asset	Notes: 07/25/15; #47; Order Authorizing and Approving th 06/14/16; #121; Trustee's Report of Sale	ne Sale of Assets Free and	Clear of All Liens, Claims and Encum	brances		

Case 15-32621 Document 174 Filed in TXSB on 01/25/19 Page 22 of 46

INDIVIDUAL ESTATE PROPERTY RECORD AND REPORT ASSET CASES

3

Estimated Net Value

(Value Determined by

2

Petition/

Unscheduled

15-32621-H2 Case No.:

DTC INTERNATIONAL, INC. Case Name:

Asset Description

(Scheduled and

12/6/2018 For the Period Ending:

Trustee Name:

Janet S. Northrup

Asset Fully Administered (FA)/

Gross Value of Remaining Assets

Exhibit 8

6

Date Filed (f) or Converted (c):

Sales/Funds

Received by

Page No: 10

05/07/2015 (f) 06/11/2015

§341(a) Meeting Date: **Claims Bar Date:**

4

Property

Abandoned

09/11/2015

	Unscheduled (u) Property)	Value	Trustee, Less Liens, Exemptions, and Other Costs)	OA = § 554(a) abandon. the Estate	Gross value of Remaining Assets
24	2008 Doosan G25E-3 Forklift	\$18,000.00	\$18,000.00	\$18,000.00	FA
Asset	Notes: 07/25/15; #47; Order Authorizing and Approvi	ng the Sale of Assets Free and	d Clear of All Liens, Claims and Encum	brances	
25	06/14/16; #121; Trustee's Report of Sale	\$685,254.27	\$685,254.27	P/05 254 25	FA
25	Notes: 07/25/15; #47; Order Authorizing and Approvi	. ,		\$685,254.27	ГA
	06/14/16; #121; Trustee's Report of Sale				T
26	Work In Progress 2 - Solenoid Testing Units Currently Located At: Sparx Engineering P.O.	\$188,000.00	\$0.00	\$0.00	FA
	Box 84408 Pearland, TX 77584				
Asset	Notes: Will abandon pursuant to 554(c) as burdensom	e to the Estate.			
27	Petty Cash	(u) \$28.55	\$28.55	\$28.55	FA
28	Refund from Parker Hannifin Corporation	(u) \$0.00	\$2,727.30	\$2,727.30	FA
29	Preference (Det Norske Veritas (USA), Inc.	(u) \$0.00	\$0.00	\$17,487.64	FA
Asset	Notes: 06/13/16; #120; Notice of No Objection by Tru	stee to Amended Proof of Cla	aim of Det Norske Veritas (USA), Inc. a	nd Intent to Pay Interim Distribution	
30	941 Refund	(u) \$0.00	\$131.12	\$131.12	FA
31	Claim in Verizon Class Action Suit	(u) \$0.00	\$6.77	\$6.77	FA
32	Foreign Patent Renewal Class Action Settlement	(u) \$0.00	\$236.46	\$236.46	FA
Asset	Notes: Funds received from settlement of class action	awsuit.		•	
ТОТА	LS (Excluding unknown value)	\$1,611,024.18	\$3,253,434.78	\$3,510,922.4	Gross Value of Remaining Assets 2. \$0.00

Major Activities affecting case closing:

4/27/17- Status- Pending orders on final fee applications; then ready for TFR.

Case 15-32621 Document 174 Filed in TXSB on 01/25/19 Page 23 of 46 FORM I

INDIVIDUAL ESTATE PROPERTY RECORD AND REPORT ASSET CASES

Case No.: <u>15-32621-H2</u>

Initial Projected Date Of Final Report (TFR):

Case Name: <u>DTC INTERNATIONAL, INC.</u>

12/31/2017

For the Period Ending: 12/6/2018

Trustee Name: Janet S. Northrup

Date Filed (f) or Converted (c): 05/07/2015 (f)

Page No: 11

/s/ JANET S. NORTHRUP

JANET S. NORTHRUP

12/31/2017

05/07/2015 (f) 06/11/2015

Exhibit 8

§341(a) Meeting Date: Claims Bar Date:

09/11/2015

	1	2	3	4	5	6
	Asset Description (Scheduled and Unscheduled (u) Property)	Petition/ Unscheduled Value	Estimated Net Value (Value Determined by Trustee, Less Liens, Exemptions, and Other Costs)	Property Abandoned OA =§ 554(a) abandon.	Sales/Funds Received by the Estate	Asset Fully Administered (FA)/ Gross Value of Remaining Assets
12/09/2016	David – We will be filing on Monday a motion to as needed in this case before final tax returns and ready? Assuming we get the Order in January ap	final fee applications.	Are you aware of anything else in your o	camp? If not, when do you ant	-	
	Rhonda R. Chandler					
10/14/2016	All potential chapter 5 claims have been reviewed	d and resolved. No furth	ner action required.			
10/04/2016	Email from Rhonda Chandler:					
	All claims are resolved except two. Objection ha	s been filed to those two	o (which are the same creditor). Prelimin	nary hearing set for 11/8/16. C	Chapter 5 claims still u	nder investigation by
04/08/2016	Motion for Interim Distribution to be filed.					
12/03/2015	Status from Rhonda:					
	Chapter 5 analysis; potential preferences are bein	g investigated.				
	Claims review; potential objections are being inv	estigated.				
	Rhonda					
06/19/2015	Trustee to sell inventory and patents July 14th, 20)15.				
06/10/2015	App to employ HWA filed.					
06/08/2015	Trustee's request for notice of assets filed. Claim	s bar date: 9/11/15				
06/05/2015	App to employ KWA filed.					

Current Projected Date Of Final Report (TFR):

Case 15-32621 Document 174 Filed in TXSB on 01/25/19 Page 24 of 46 Page No: 1 Exhibit 9

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. <u>15-32621-H2</u>

Case Name: DTC INTERNATIONAL, INC.

Primary Taxpayer ID #:

-*6946

Co-Debtor Taxpayer ID #:

 For Period Beginning:
 5/7/2015

 For Period Ending:
 12/6/2018

Trustee Name: Janet S. Northrup

Bank Name: Independent Bank

Checking Acct #: *****2621

Account Title: Cash Collateral
Blanket bond (per case limit): \$69,990,000.00

\$0.00

Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
05/27/2015	(11)	Bennu Oil & Gas	Proceeds; A/R	1121-000	\$4,622.00		\$4,622.00
07/29/2015	1001	Cypress - Fairbanks ISD	07/25/15; #47	4800-003		\$23,070.25	(\$18,448.25)
07/29/2015	1001	VOID: Cypress - Fairbanks ISD	Check written from wrong account	4700-003		(\$23,070.25)	\$4,622.00
07/08/2016		Transfer To: #*****2621		9999-000		\$4,622.00	\$0.00
08/01/2016	(28)	Parker Hannifin Corporation	Proceeds; Refund	1229-000	\$2,727.30		\$2,727.30
11/04/2016		Transfer To: #*****2621		9999-000		\$2,727.30	\$0.00

 TOTALS:
 \$7,349.30
 \$7,349.30

 Less: Bank transfers/CDs
 \$0.00
 \$7,349.30

 Subtotal
 \$7,349.30
 \$0.00

 Less: Payments to debtors
 \$0.00
 \$0.00

 Net
 \$7,349.30
 \$0.00

For the entire history of the account between 05/27/2015 to 12/6/2018

For the period of 5/7/2015 to 12/6/2018

\$7,349.30 \$7,349.30 Total Compensable Receipts: Total Compensable Receipts: \$0.00 Total Non-Compensable Receipts: \$0.00 Total Non-Compensable Receipts: \$7,349.30 \$7,349.30 Total Comp/Non Comp Receipts: Total Comp/Non Comp Receipts: \$0.00 \$0.00 Total Internal/Transfer Receipts: Total Internal/Transfer Receipts: \$0.00 \$0.00 Total Compensable Disbursements: Total Compensable Disbursements: \$0.00 \$0.00 Total Non-Compensable Disbursements: Total Non-Compensable Disbursements: \$0.00 \$0.00 Total Comp/Non Comp Disbursements: Total Comp/Non Comp Disbursements: \$7,349.30 \$7,349.30 Total Internal/Transfer Disbursements: Total Internal/Transfer Disbursements:

Case 15-32621 Document 174 Filed in TXSB on 01/25/19 Page 25 of 46 Page No: 2

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. <u>15-32621-H2</u>

Case Name: <u>DTC INTERNATIONAL, INC.</u>

Primary Taxpayer ID #:

-*6946

Co-Debtor Taxpayer ID #:

 For Period Beginning:
 5/7/2015

 For Period Ending:
 12/6/2018

ENTS RECORD

Trustee Name:Janet S. NorthrupBank Name:Independent Bank

Checking Acct #:

*****2621

Exhibit 9

Account Title:

Blanket bond (per case limit): \$69,990,000.00

Separate bond (if applicable):

1	2	3	4			5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction		Uniform Tran Code	Deposit \$	Disbursement \$	Balance
05/27/2015		Amegy Bank	Funds on Deposit		*	\$1,985.91		\$1,985.91
	{2}			\$64.01	1129-000			\$1,985.91
	{1}			\$1,921.90	1129-000			\$1,985.91
05/27/2015	(27)	KenWood & Associates	Petty Cash		1229-000	\$28.55		\$2,014.46
05/31/2015		Integrity Bank	Bank Service Fee		2600-000		\$0.31	\$2,014.15
06/30/2015		Integrity Bank	Bank Service Fee		2600-000		\$3.14	\$2,011.01
07/29/2015		Transfer From: #*****2621	Transfer of Earnest Money Contract Funds		9999-000	\$240,000.00		\$242,011.01
07/29/2015	1100	Proserv Operations, Inc.	07/27/15; #47		*		\$156,000.00	\$86,011.01
			Refund of Earnest Money	\$(120,000.00)	8500-002			\$86,011.01
			Break Up Fee	\$(36,000.00)	2500-000			\$86,011.01
07/29/2015	1101	Cypress - Fairbanks ISD	07/27/15; #47		4800-000		\$23,070.25	\$62,940.76
07/29/2015	1102	Cypress - Fairbanks ISD	07/27/15; #47		4800-000		\$16,292.55	\$46,648.21
07/29/2015	1103	Harris County et al	07/27/15; #47		4800-000		\$12,882.16	\$33,766.05
07/29/2015	1104	Harris County et al	07/27/15; #47		4800-000		\$9,097.57	\$24,668.48
07/31/2015		Integrity Bank	Bank Service Fee		2600-000		\$28.22	\$24,640.26
08/04/2015	(9)	Texas Mutual	Proceeds; Dividend Check		1129-000	\$1,803.58		\$26,443.84
08/27/2015		Transfer From: #*****2621	06/16/15; #31		9999-000	\$3,241,450.09		\$3,267,893.93
08/31/2015		Integrity Bank	Bank Service Fee		2600-000		\$1,008.07	\$3,266,885.86
09/21/2015	(9)	Texas Mutual Insurance Company	Proceeds; Premium Refund		1129-000	\$17.00		\$3,266,902.86
09/30/2015		Integrity Bank	Bank Service Fee		2600-000		\$5,099.30	\$3,261,803.56
10/31/2015		Integrity Bank	Bank Service Fee		2600-000		\$5,261.07	\$3,256,542.49
11/23/2015	1105	Hughes Watters Askanase	11/15/15; #66		*		\$45,242.14	\$3,211,300.35
			Hughes Watters Askanase	\$(41,708.50)	3110-000			\$3,211,300.35
			Hughes Watters Askanase	\$(3,533.64)	3120-000			\$3,211,300.35
11/30/2015		Integrity Bank	Bank Service Fee		2600-000		\$5,066.67	\$3,206,233.68
12/01/2015	1106	Internation Sureties, LTD	2015 Blanket Premium Bond		2300-000		\$1,629.64	\$3,204,604.04
12/11/2015	(10)	Dana Beebe	01/24/16; #84		1290-000	\$176.00		\$3,204,780.04
12/31/2015		Integrity Bank	Bank Service Fee		2600-000		\$5,169.15	\$3,199,610.89

SUBTOTALS \$3,485,461.13 \$285

\$285,850.24

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CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. <u>15-32621-H2</u>

Case Name: <u>DTC INTERNATIONAL, INC.</u>

Primary Taxpayer ID #:

-*6946

Co-Debtor Taxpayer ID #:

 For Period Beginning:
 5/7/2015

 For Period Ending:
 12/6/2018

Trustee N

Trustee Name:Janet S. NorthrupBank Name:Independent Bank

Page No: 3

Checking Acct #:

*****2621

Exhibit 9

Account Title:

Blanket bond (per case limit): \$69,990,000.00

Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
01/31/2016		Integrity Bank	Bank Service Fee	2600-000		\$5,160.76	\$3,194,450.13
02/03/2016	(10)	Dana Beebe	01/24/16; #84	1129-000	\$250.00		\$3,194,700.13
02/29/2016		Integrity Bank	Bank Service Fee	2600-000		\$4,820.35	\$3,189,879.78
03/31/2016		Integrity Bank	Bank Service Fee	2600-000		\$5,145.07	\$3,184,734.71
04/30/2016		Integrity Bank	Bank Service Fee	2600-000		\$4,971.07	\$3,179,763.64
05/24/2016	1107	Hughes Watters Askanase, LLP	05/23/16; #114	*		\$48,331.93	\$3,131,431.71
			Hughes Watters Askanase, LLP \$(47,196.50)	3110-000			\$3,131,431.71
			Hughes Watters Askanase, LLP \$(1,135.43)	3120-000			\$3,131,431.71
05/31/2016		Transfer To: #*****2621	Funds reserved for disputed claims	9999-000		\$1,412,162.44	\$1,719,269.27
05/31/2016		INTERNAL REVENUE SERVICE	Distribution on Claim #: ; Amount Allowed: 32,553.99; Claim #: ; Distribution Dividend: 100.00;	5300-000		\$32,553.99	\$1,686,715.28
05/31/2016		INTERNAL REVENUE SERVICE	Distribution on Claim #: ; Amount Allowed: 6,751.70; Claim #: ; Distribution Dividend: 100.00;	5300-000		\$6,751.70	\$1,679,963.58
05/31/2016		INTERNAL REVENUE SERVICE	Distribution on Claim #: ; Amount Allowed: 32,745.16; Claim #: ; Distribution Dividend: 35.00;	7100-000		\$11,460.81	\$1,668,502.77
05/31/2016		INTERNAL REVENUE SERVICE	Distribution on Claim #: ; Amount Allowed: 165,361.54; Claim #: ; Distribution Dividend: 35.00;	7100-000		\$57,876.55	\$1,610,626.22
05/31/2016		Integrity Bank	Bank Service Fee	2600-000		\$5,037.05	\$1,605,589.17
05/31/2016	1108	Janet S. Northrup	Trustee Compensation	2100-000		\$57,056.32	\$1,548,532.85
05/31/2016	1109	Reliant Energy Retail Services, LLC	Distribution on Claim #: 14; Amount Allowed: 479.51; Claim #: 14; Distribution Dividend: 100.00;	7100-000		\$479.51	\$1,548,053.34
05/31/2016	1110	Dana Beebe	Distribution on Claim #: 28; Amount Allowed: 5,287.50; Claim #: 28; Distribution Dividend: 100.00;	3731-000		\$5,287.50	\$1,542,765.84
05/31/2016	1111	David Buckley	Distribution on Claim #: 19; Amount Allowed: 12,475.00; Claim #: 19; Distribution Dividend: 100.00;	5300-000		\$7,653.41	\$1,535,112.43
05/31/2016	1112	Margaret Buckley	Distribution on Claim #: 20; Amount Allowed: 12,475.00; Claim #: 20; Distribution Dividend: 100.00;	5300-000		\$7,653.41	\$1,527,459.02
05/31/2016	1113	Michael Urdiales	Distribution on Claim #: 22; Amount Allowed: 3,859.62; Claim #: 22; Distribution Dividend: 100.00;	5300-000		\$2,367.88	\$1,525,091.14

SUBTOTALS \$250.00 \$1,674,769.75

Case 15-32621 Document 174 Filed in TXSB on 01/25/19 Page 27 of 46 Page No: 4

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 15-32621-H2

Case Name: DTC INTERNATIONAL, INC.

Primary Taxpayer ID #:

-*6946

Co-Debtor Taxpayer ID #:

5/7/2015 For Period Beginning: 12/6/2018 For Period Ending:

Trustee Name:

Janet S. Northrup Independent Bank Bank Name:

Checking Acct #:

*****2621

Exhibit 9

Account Title:

\$69,990,000.00 Blanket bond (per case limit):

Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
05/31/2016	1114	William C Parks	Distribution on Claim #: 25; Amount Allowed: 12,475.00; Claim #: 25; Distribution Dividend: 100.00;	5300-000		\$7,653.41	\$1,517,437.73
05/31/2016	1115	Dana Beebe	Distribution on Claim #: 26; Amount Allowed: 12,475.00; Claim #: 26; Distribution Dividend: 100.00;	5300-000		\$7,653.41	\$1,509,784.32
05/31/2016	1116	Ronald Kellogg	Distribution on Claim #: 27; Amount Allowed: 5,518.00; Claim #: 27; Distribution Dividend: 100.00;	5300-000		\$3,385.29	\$1,506,399.03
05/31/2016	1117	Jeffrey Frederick Stinnett	Distribution on Claim #: 30; Amount Allowed: 12,475.00; Claim #: 30; Distribution Dividend: 100.00;	5300-000		\$7,653.41	\$1,498,745.62
05/31/2016	1118	Timothy E. Grebe	Distribution on Claim #: 47; Amount Allowed: 12,475.00; Claim #: 47; Distribution Dividend: 100.00;	5300-000		\$7,653.41	\$1,491,092.21
05/31/2016	1119	TEXAS WORKFORCE COMMISSION	Distribution on Claim #: ; Amount Allowed: 1,711.20; Claim #: ; Distribution Dividend: 100.00;	5300-000		\$1,711.20	\$1,489,381.01
05/31/2016	1120	Comptroller of Public Accounts	Distribution on Claim #: 37; Amount Allowed: 36,017.97; Claim #: 37; Distribution Dividend: 100.00;	5800-000		\$36,017.97	\$1,453,363.04
05/31/2016	1121	TEXAS WORKFORCE COMMISSION	Distribution on Claim #: ; Amount Allowed: 68.02; Claim #: ; Distribution Dividend: 35.00;	7100-000		\$23.81	\$1,453,339.23
05/31/2016	1122	Cordyne Inc	Distribution on Claim #: 4; Amount Allowed: 16,359.70; Claim #: 4; Distribution Dividend: 35.00;	7100-000		\$5,725.90	\$1,447,613.33
05/31/2016	1123	AWC, Inc.	Distribution on Claim #: 5; Amount Allowed: 23,117.00; Claim #: 5; Distribution Dividend: 35.00;	7100-000		\$8,090.95	\$1,439,522.38
05/31/2016	1124	ATP Oil & Gas Corp.	Distribution on Claim #: 6; Amount Allowed: 35,000.00; Claim #: 6; Distribution Dividend: 35.00;	7100-000		\$12,250.00	\$1,427,272.38
05/31/2016	1125	VFL Technologies, Inc.	Distribution on Claim #: 8; Amount Allowed: 48,429.00; Claim #: 8; Distribution Dividend: 35.00;	7100-000		\$16,950.15	\$1,410,322.23
05/31/2016	1126	DTL TECHNOLOGIES LP	Distribution on Claim #: 9; Amount Allowed: 29,344.80; Claim #: 9; Distribution Dividend: 35.00;	7100-000		\$10,270.68	\$1,400,051.55
05/31/2016	1127	CIT Communications Finance Corporation	Distribution on Claim #: 10; Amount Allowed: 10,800.66; Claim #: 10; Distribution Dividend: 35.00;	7100-000		\$3,780.23	\$1,396,271.32
05/31/2016	1128	CIT Communications Finance Corporation	Distribution on Claim #: 11; Amount Allowed: 576.44; Claim #: 11; Distribution Dividend: 35.00;	7100-000		\$201.75	\$1,396,069.57

\$0.00 \$129,021.57 SUBTOTALS

Case 15-32621 Document 174 Filed in TXSB on 01/25/19 Page 28 of 46 Page No: 5

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 15-32621-H2

Case Name: DTC INTERNATIONAL, INC.

Primary Taxpayer ID #:

-*6946

Co-Debtor Taxpayer ID #:

5/7/2015 For Period Beginning: 12/6/2018 For Period Ending:

Trustee Name:

Janet S. Northrup Independent Bank Bank Name:

Checking Acct #:

*****2621

Exhibit 9

Account Title:

\$69,990,000.00 Blanket bond (per case limit):

Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
05/31/2016	1129	GE Capital Information Technology Solutions	Distribution on Claim #: 12; Amount Allowed: 1,905.00; Claim #: 12; Distribution Dividend: 35.00;	7100-000		\$666.75	\$1,395,402.82
05/31/2016	1130	DynaQual Test Labs	Distribution on Claim #: 13; Amount Allowed: 5,580.00; Claim #: 13; Distribution Dividend: 35.00;	7100-000		\$1,953.00	\$1,393,449.82
05/31/2016	1131	Reliant Energy Retail Services, LLC	Distribution on Claim #: 14; Amount Allowed: 1,364.71; Claim #: 14; Distribution Dividend: 35.00;	7100-000		\$477.65	\$1,392,972.17
05/31/2016	1132	Malone Industrial Machine LLC	Distribution on Claim #: 15; Amount Allowed: 79,705.00; Claim #: 15; Distribution Dividend: 35.00;	7100-000		\$27,896.75	\$1,365,075.42
05/31/2016	1133	Kuehne + Nagel, Inc.	Distribution on Claim #: 16; Amount Allowed: 4,321.34; Claim #: 16; Distribution Dividend: 35.00;	7100-000		\$1,512.47	\$1,363,562.95
05/31/2016	1134	E2 Technologies, Inc	Distribution on Claim #: 18; Amount Allowed: 31,920.00; Claim #: 18; Distribution Dividend: 35.00;	7100-000		\$11,172.00	\$1,352,390.95
05/31/2016	1135	David Buckley	Distribution on Claim #: 19; Amount Allowed: 39,081.25; Claim #: 19; Distribution Dividend: 35.00;	7100-000		\$8,391.72	\$1,343,999.23
05/31/2016	1136	Margaret Buckley	Distribution on Claim #: 20; Amount Allowed: 50,975.00; Claim #: 20; Distribution Dividend: 35.00;	7100-000		\$10,945.60	\$1,333,053.63
05/31/2016	1137	Paul Saunders	Distribution on Claim #: 21; Amount Allowed: 32,004.56; Claim #: 21; Distribution Dividend: 35.00;	7100-000		\$11,201.60	\$1,321,852.03
05/31/2016	1138	Michael Urdiales	Distribution on Claim #: 22; Amount Allowed: 2,519.36; Claim #: 22; Distribution Dividend: 35.00;	7100-000		\$540.97	\$1,321,311.06
05/31/2016	1139	Sound Ocean Systems, Inc	Distribution on Claim #: 23; Amount Allowed: 87,187.42; Claim #: 23; Distribution Dividend: 35.00;	7100-000		\$30,515.60	\$1,290,795.46
05/31/2016	1140	DTC International, Inc.	Distribution on Claim #: 24; Amount Allowed: 19,300.00; Claim #: 24; Distribution Dividend: 35.00;	7100-000		\$6,755.00	\$1,284,040.46
05/31/2016	1140	VOID: DTC International, Inc.	Check was written to debtor and it should have been written to ABSG Consulting, Inc.	7100-003		(\$6,755.00)	\$1,290,795.46
05/31/2016	1141	William C Parks	Distribution on Claim #: 25; Amount Allowed: 115,041.98; Claim #: 25; Distribution Dividend: 35.00;	7100-000		\$24,702.39	\$1,266,093.07
05/31/2016	1142	Dana Beebe	Distribution on Claim #: 26; Amount Allowed: 136,471.78; Claim #: 26; Distribution Dividend: 35.00;	7100-000		\$29,303.90	\$1,236,789.17

\$0.00 \$159,280.40 SUBTOTALS

Case 15-32621 Document 174 Filed in TXSB on 01/25/19 Page 29 of 46

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. <u>15-32621-H2</u>

Case Name: <u>DTC INTERNATIONAL, INC.</u>

Primary Taxpayer ID #:

-*6946

Co-Debtor Taxpayer ID #:

 For Period Beginning:
 5/7/2015

 For Period Ending:
 12/6/2018

T. .

Trustee Name:Janet S. NorthrupBank Name:Independent Bank

Page No: 6

Checking Acct #:

*****2621

Exhibit 9

Account Title:

Blanket bond (per case limit): \$69,990,000.00

Separate bond (if applicable):

For Ferrou Enum	 			Separate son	и (п аррпсавіс).		
1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
05/31/2016	1143	EnerMech Mechanical Services, Inc	Distribution on Claim #: 29; Amount Allowed: 153,243.74; Claim #: 29; Distribution Dividend: 35.00;	7100-000		\$53,635.31	\$1,183,153.86
05/31/2016	1144	Jeffrey Frederick Stinnett	Distribution on Claim #: 30; Amount Allowed: 53,770.08; Claim #: 30; Distribution Dividend: 35.00;	7100-000		\$11,545.79	\$1,171,608.07
05/31/2016	1145	John M. Sutton, CPA	Distribution on Claim #: 31; Amount Allowed: 3,500.00; Claim #: 31; Distribution Dividend: 35.00;	7100-000		\$1,225.00	\$1,170,383.07
05/31/2016	1146	Technip Coflexip Singapore Private Limited	Distribution on Claim #: 32; Amount Allowed: 242,650.80; Claim #: 32; Distribution Dividend: 35.00;	7100-000		\$84,927.78	\$1,085,455.29
05/31/2016	1147	EMCOT Corp	Distribution on Claim #: 34; Amount Allowed: 23,102.00; Claim #: 34; Distribution Dividend: 35.00;	7100-000		\$8,085.70	\$1,077,369.59
05/31/2016	1148	Focal Tecnhologies Corporation	Distribution on Claim #: 36; Amount Allowed: 236,620.78; Claim #: 36; Distribution Dividend: 35.00;	7100-000		\$82,817.27	\$994,552.32
05/31/2016	1149	Paul C. Gregory & Charles C. Gregory	Distribution on Claim #: 38; Amount Allowed: 324,958.90; Claim #: 38; Distribution Dividend: 35.00;	7100-000		\$113,735.62	\$880,816.70
05/31/2016	1150	Acton Mobile	Distribution on Claim #: 39; Amount Allowed: 15,618.73; Claim #: 39; Distribution Dividend: 35.00;	7100-000		\$5,466.56	\$875,350.14
05/31/2016	1151	Thompson & Knight LLP	Distribution on Claim #: 40; Amount Allowed: 36,825.66; Claim #: 40; Distribution Dividend: 35.00;	7100-000		\$12,888.98	\$862,461.16
05/31/2016	1152	Amegy Bank National Association	Distribution on Claim #: 41; Amount Allowed: 39,055.88; Claim #: 41; Distribution Dividend: 35.00;	7100-000		\$13,669.56	\$848,791.60
05/31/2016	1153	Transocean Offshore Deepwater Drilling Inc	Distribution on Claim #: 42; Amount Allowed: 95,000.00; Claim #: 42; Distribution Dividend: 35.00;	7100-000		\$33,250.00	\$815,541.60
05/31/2016	1154	Sparx Engineering	Distribution on Claim #: 44; Amount Allowed: 303,996.51; Claim #: 44; Distribution Dividend: 35.00;	7100-000		\$106,398.78	\$709,142.82
05/31/2016	1155	Timothy E. Grebe	Distribution on Claim #: 47; Amount Allowed: 29,984.13; Claim #: 47; Distribution Dividend: 35.00;	7100-000		\$6,438.34	\$702,704.48
05/31/2016	1156	Amegy Bank National Association	Distribution on Claim #: 41; Amount Allowed: 4,622.00; Claim #: 41; Distribution Dividend: 100.00;	4210-000		\$4,622.00	\$698,082.48
05/31/2016	1157	ABSG Consulting, Inc.	Distribution on Claim #: 24; Amount Allowed: 19,300.00; Claim #: 24; Distribution Dividend: 35.00;	7100-000		\$6,755.00	\$691,327.48

SUBTOTALS \$0.00 \$545,461.69

Case 15-32621 Document 174 Filed in TXSB on 01/25/19 Page 30 of 46

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. <u>15-32621-H2</u>

Case Name: <u>DTC INTERNATIONAL, INC.</u>

Primary Taxpayer ID #:

-*6946

Co-Debtor Taxpayer ID #:

 For Period Beginning:
 5/7/2015

 For Period Ending:
 12/6/2018

Trustee Name: Bank Name:

<u>Janet S. Northrup</u> <u>Independent Bank</u>

Page No: 7

Checking Acct #:

*****2621

Exhibit 9

Account Title:

Blanket bond (per case limit): \$69,990,000.00

Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
06/06/2016	(29)	Det Norske Veritas USA, Inc.	Prefence Payment	1241-000	\$17,487.64		\$708,815.12
06/29/2016		Transfer From: #*****2621	Det Norske Veritas	9999-000	\$8,023.62		\$716,838.74
06/29/2016		Transfer From: #*****2621	LHR Subsea, Ltd.	9999-000	\$7,179.20		\$724,017.94
06/30/2016		Integrity Bank	Bank Service Fee	2600-000		\$1,873.94	\$722,144.00
07/08/2016		Transfer From: #*****2621		9999-000	\$4,622.00		\$726,766.00
07/08/2016		Transfer From: #*****2621	Cyber Manufacturing	9999-000	\$33,696.25		\$760,462.25
07/15/2016	1158	Det Norske Veritas (USA) Inc.	Order Approving Interim Distribution	7100-000		\$14,144.30	\$746,317.95
07/31/2016		Integrity Bank	Bank Service Fee	2600-000		\$1,495.58	\$744,822.37
08/31/2016		Integrity Bank	Bank Service Fee	2600-000		\$1,479.56	\$743,342.81
09/27/2016		Transfer From: #*****2621	Amount left over from Mor-Mon Investments; See doc. no. 128	9999-000	\$0.01		\$743,342.82
09/30/2016		Integrity Bank	Bank Service Fee	2600-000		\$1,410.49	\$741,932.33
10/19/2016	1159	Internation Sureties, LTD	Blanket Bond; Bond #016071777	2300-000		\$708.26	\$741,224.07
10/19/2016	1160	Internation Sureties, LTD	Bond Payment	2300-000		\$708.26	\$740,515.81
10/19/2016	1160	VOID: Internation Sureties, LTD	Void of Check# 1160; Duplicate check	2300-003		(\$708.26)	\$741,224.07
10/31/2016		Integrity Bank	Bank Service Fee	2600-000		\$1,421.00	\$739,803.07
11/04/2016		Transfer From: #*****2621		9999-000	\$2,727.30		\$742,530.37
11/08/2016		Transfer From: #*****2621	Transfer	9999-000	\$61,022.44		\$803,552.81
11/30/2016		Integrity Bank	Bank Service Fee	2600-000		\$1,448.95	\$802,103.86
12/08/2016		INTERNAL REVENUE SERVICE	Penalties and Interest from payments that were to be made on 5/31/16	2810-000		\$1,748.27	\$800,355.59
12/08/2016		TEXAS COMPTROLLER OF PUBLIC ACCOUNT	050616; #108; Estate Franchise Taxes	2820-000		\$3,012.47	\$797,343.12
12/14/2016		INTERNAL REVENUE SERVICE	Penalties and Interest from payments that were to be made on 5/31/16	5300-000		\$1,748.27	\$795,594.85
12/31/2016		Integrity Bank	Bank Service Fee	2600-000		\$1,305.68	\$794,289.17
01/04/2017	(30)	United States Treasury	Tax Refund	1224-000	\$131.12		\$794,420.29
01/12/2017		TEXAS COMPTROLLER OF PUBLIC ACCOUNT	Underestimated 2016 Franchise Tax- Paid on 8/2/16	2820-000		\$92.79	\$794,327.50

SUBTOTALS \$134,889.58

\$31,889.56

Case 15-32621 Document 174 Filed in TXSB on 01/25/19 Page 31 of 46

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 15-32621-H2

Case Name: DTC INTERNATIONAL, INC.

Primary Taxpayer ID #:

-*6946

Co-Debtor Taxpayer ID #:

5/7/2015 For Period Beginning: 12/6/2018 For Period Ending:

Trustee Name:

Janet S. Northrup Independent Bank Bank Name:

Page No: 8

\$69,990,000.00

Exhibit 9

Checking Acct #:

*****2621 **Account Title:**

Blanket bond (per case limit): Separate bond (if applicable):

For Period Engin	Ending: 12/0/2018 Separate bond (II applicable):						
1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
01/12/2017		INTERNAL REVENUE SERVICE	VOID: bank debit made on 12/14/2016	5300-000		(\$1,748.27)	\$796,075.77
01/25/2017		Transfer From: #*****2621		9999-000	\$340,998.88		\$1,137,074.65
01/31/2017		Integrity Bank	Bank Service Fee	2600-000		\$1,408.19	\$1,135,666.46
02/28/2017		Integrity Bank	Bank Service Fee	2600-000		\$1,654.49	\$1,134,011.97
03/06/2017	(31)	Verizon Wireless	Claim in Verizon Class Action Suit	1229-000	\$6.77		\$1,134,018.74
03/22/2017	1161	HUGHES, WATTERS & ASKANASE	03/15/17; #142	*		\$52,885.43	\$1,081,133.31
			HUGHES, WATTERS & ASKANASE \$(51,200.50)	3110-000			\$1,081,133.31
			HUGHES, WATTERS & ASKANASE \$(1,684.93)	3120-000			\$1,081,133.31
03/31/2017		Integrity Bank	Bank Service Fee	2600-000		\$1,804.33	\$1,079,328.98
04/30/2017		Integrity Bank	Bank Service Fee	2600-000		\$1,684.73	\$1,077,644.25
05/19/2017	1162	KenWood & Associates, P.C.	05/17/17; #148	*		\$26,116.06	\$1,051,528.19
			KenWood & Associates, P.C. \$(25,580.00)	3410-000			\$1,051,528.19
			KenWood & Associates, P.C. \$(536.06)	3420-000			\$1,051,528.19
05/31/2017		Integrity Bank	Bank Service Fee	2600-000		\$1,589.62	\$1,049,938.57
06/30/2017		Integrity Bank	Bank Service Fee	2600-000		\$1,509.41	\$1,048,429.16
01/08/2018		INTERNAL REVENUE SERVICE	Distribution on Claim #: ; Amount Allowed: 37,949.78; Claim #: ; Distribution Dividend: 100.00;	5300-000		\$5,395.79	\$1,043,033.37
01/08/2018		INTERNAL REVENUE SERVICE	Distribution on Claim #: ; Amount Allowed: 1,118.90; Claim #: ; Distribution Dividend: 100.00;	5800-000		\$1,118.90	\$1,041,914.47
01/08/2018		INTERNAL REVENUE SERVICE	Distribution on Claim #: ; Amount Allowed: 169,671.02; Claim #: ; Distribution Dividend: 54.28;	7100-000		\$34,225.42	\$1,007,689.05
01/08/2018		INTERNAL REVENUE SERVICE	Distribution on Claim #: ; Amount Allowed: 36,216.98; Claim #: ; Distribution Dividend: 54.28;	7100-000		\$8,198.73	\$999,490.32
01/08/2018	1163	JANET S. NORTHRUP	Trustee Expenses	2200-000		\$601.87	\$998,888.45
01/08/2018	1164	Janet S. Northrup	Trustee Expenses	2200-000		\$804.22	\$998,084.23
01/08/2018	1165	Janet S. Northrup	Trustee Compensation	2100-000		\$67,914.26	\$930,169.97
01/08/2018	1166	TEXAS WORKFORCE COMMISSION	Distribution on Claim #: ; Amount Allowed: 283.11; Claim #: ; Distribution Dividend: 100.00;	5800-000		\$283.11	\$929,886.86

SUBTOTALS \$341,005.65 \$205,446.29

Case 15-32621 Document 174 Filed in TXSB on 01/25/19 Page 32 of 46

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. <u>15-32621-H2</u>

Case Name: <u>DTC INTERNATIONAL, INC.</u>

Primary Taxpayer ID #:

-*6946

Co-Debtor Taxpayer ID #:

 For Period Beginning:
 5/7/2015

 For Period Ending:
 12/6/2018

Trustee Name: Janet S. Northrup
Bank Name: Independent Bank

Checking Acct #:

*****2621

Exhibit 9

Page No: 9

Account Title:

Blanket bond (per case limit): \$69,990,000.00

Separate bond (if applicable):

FOI I CITOU ETIUTI	5.			Separate Son	iu (ii applicabic).		
1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
01/08/2018	1167	TEXAS WORKFORCE COMMISSION	Distribution on Claim #: ; Amount Allowed: 11,852.82; Claim #: ; Distribution Dividend: 54.28;	7100-000		\$6,410.22	\$923,476.64
01/08/2018	1168	Det Norske Veritas (USA) Inc.	Distribution on Claim #: 3; Amount Allowed: 40,412.28; Claim #: 3; Distribution Dividend: 54.28;	7100-000		\$7,792.56	\$915,684.08
01/08/2018	1169	Cordyne Inc	Distribution on Claim #: 4; Amount Allowed: 16,359.70; Claim #: 4; Distribution Dividend: 54.28;	7100-000		\$3,154.57	\$912,529.51
01/08/2018	1170	AWC, Inc.	Distribution on Claim #: 5; Amount Allowed: 23,117.00; Claim #: 5; Distribution Dividend: 54.28;	7100-000		\$4,457.57	\$908,071.94
01/08/2018	1171	ATP Oil & Gas Corp.	Distribution on Claim #: 6; Amount Allowed: 35,000.00; Claim #: 6; Distribution Dividend: 54.28;	7100-000		\$6,748.93	\$901,323.01
01/08/2018	1172	VFL Technologies, Inc.	Distribution on Claim #: 8; Amount Allowed: 48,429.00; Claim #: 8; Distribution Dividend: 54.28;	7100-000		\$9,338.40	\$891,984.61
01/08/2018	1173	DTL TECHNOLOGIES LP	Distribution on Claim #: 9; Amount Allowed: 29,344.80; Claim #: 9; Distribution Dividend: 54.28;	7100-000		\$5,658.46	\$886,326.15
01/08/2018	1174	CIT Communications Finance Corporation	Distribution on Claim #: 10; Amount Allowed: 10,800.66; Claim #: 10; Distribution Dividend: 54.28;	7100-000		\$2,082.66	\$884,243.49
01/08/2018	1175	CIT Communications Finance Corporation	Distribution on Claim #: 11; Amount Allowed: 576.44; Claim #: 11; Distribution Dividend: 54.28;	7100-000		\$111.16	\$884,132.33
01/08/2018	1176	GE Capital Information Technology Solutions	Distribution on Claim #: 12; Amount Allowed: 1,905.00; Claim #: 12; Distribution Dividend: 54.28;	7100-000		\$367.33	\$883,765.00
01/08/2018	1177	DynaQual Test Labs	Distribution on Claim #: 13; Amount Allowed: 5,580.00; Claim #: 13; Distribution Dividend: 54.28;	7100-000		\$1,075.97	\$882,689.03
01/08/2018	1178	Reliant Energy Retail Services, LLC	Distribution on Claim #: 14; Amount Allowed: 1,364.71; Claim #: 14; Distribution Dividend: 54.28;	7100-000		\$263.15	\$882,425.88
01/08/2018	1179	Malone Industrial Machine LLC	Distribution on Claim #: 15; Amount Allowed: 79,705.00; Claim #: 15; Distribution Dividend: 54.28;	7100-000		\$15,369.25	\$867,056.63
01/08/2018	1180	Kuehne + Nagel, Inc.	Distribution on Claim #: 16; Amount Allowed: 4,321.34; Claim #: 16; Distribution Dividend: 54.28;	7100-000		\$833.27	\$866,223.36
01/08/2018	1181	E2 Technologies, Inc	Distribution on Claim #: 18; Amount Allowed: 31,920.00; Claim #: 18; Distribution Dividend: 54.28;	7100-000		\$6,155.03	\$860,068.33

SUBTOTALS \$0.00 \$69,818.53

Case 15-32621 Document 174 Filed in TXSB on 01/25/19 Page 33 of 46 Page No: 10

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 15-32621-H2

Case Name: DTC INTERNATIONAL, INC.

Primary Taxpayer ID #:

-*6946

Co-Debtor Taxpayer ID #:

5/7/2015 For Period Beginning: 12/6/2018 For Period Ending:

Janet S. Northrup **Trustee Name:**

Independent Bank Bank Name: *****2621

Exhibit 9

Checking Acct #: **Account Title:**

Blanket bond (per case limit): \$69,990,000.00

Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
01/08/2018	1182	David Buckley	Distribution on Claim #: 19; Amount Allowed: 39,081.25; Claim #: 19; Distribution Dividend: 54.28;	7100-000		\$4,623.27	\$855,445.06
01/08/2018	1183	Margaret Buckley	Distribution on Claim #: 20; Amount Allowed: 50,975.00; Claim #: 20; Distribution Dividend: 54.28;	7100-000		\$6,030.29	\$849,414.77
01/08/2018	1184	Paul Saunders	Distribution on Claim #: 21; Amount Allowed: 32,004.56; Claim #: 21; Distribution Dividend: 54.28;	7100-000		\$6,171.33	\$843,243.44
01/08/2018	1185	Michael Urdiales	Distribution on Claim #: 22; Amount Allowed: 2,519.36; Claim #: 22; Distribution Dividend: 54.28;	7100-000		\$298.04	\$842,945.40
01/08/2018	1186	Sound Ocean Systems, Inc	Distribution on Claim #: 23; Amount Allowed: 87,187.42; Claim #: 23; Distribution Dividend: 54.28;	7100-000		\$16,812.05	\$826,133.35
01/08/2018	1187	ABSG Consulting, Inc.	Distribution on Claim #: 24; Amount Allowed: 19,300.00; Claim #: 24; Distribution Dividend: 54.28;	7100-000		\$3,721.55	\$822,411.80
01/08/2018	1188	ZB, NA d/b/a Amegy Bank Business Credit	Distribution on Claim #: 25; Amount Allowed: 115,041.98; Claim #: 25; Distribution Dividend: 54.28;	7100-000		\$13,609.36	\$808,802.44
01/08/2018	1189	ZB, NA d/b/a Amegy Bank Business Credit	Distribution on Claim #: 26; Amount Allowed: 136,471.78; Claim #: 26; Distribution Dividend: 54.28;	7100-000		\$16,144.50	\$792,657.94
01/08/2018	1190	EnerMech Mechanical Services, Inc	Distribution on Claim #: 29; Amount Allowed: 153,243.74; Claim #: 29; Distribution Dividend: 54.28;	7100-000		\$29,549.47	\$763,108.47
01/08/2018	1191	Jeffrey Frederick Stinnett	Distribution on Claim #: 30; Amount Allowed: 53,770.08; Claim #: 30; Distribution Dividend: 54.28;	7100-000		\$6,360.96	\$756,747.51
01/08/2018	1192	John M. Sutton, CPA	Distribution on Claim #: 31; Amount Allowed: 3,500.00; Claim #: 31; Distribution Dividend: 54.28;	7100-000		\$674.89	\$756,072.62
01/08/2018	1193	Technip Coflexip Singapore Private Limited	Distribution on Claim #: 32; Amount Allowed: 242,650.80; Claim #: 32; Distribution Dividend: 54.28;	7100-000		\$46,789.53	\$709,283.09
01/08/2018	1194	IPFS Corporation	Distribution on Claim #: 33; Amount Allowed: 30,611.73; Claim #: 33; Distribution Dividend: 54.28;	7100-000		\$5,902.75	\$703,380.34
01/08/2018	1195	EMCOT Corp	Distribution on Claim #: 34; Amount Allowed: 23,102.00; Claim #: 34; Distribution Dividend: 54.28;	7100-000		\$4,454.68	\$698,925.66
01/08/2018	1196	Focal Tecnhologies Corporation	Distribution on Claim #: 36; Amount Allowed: 236,620.78; Claim #: 36; Distribution Dividend: 54.28;	7100-000		\$45,626.79	\$653,298.87

\$0.00 \$206,769.46 SUBTOTALS

Case 15-32621 Document 174 Filed in TXSB on 01/25/19 Page 34 of 46 Page No: 11

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 15-32621-H2

Case Name: DTC INTERNATIONAL, INC.

Primary Taxpayer ID #:

-*6946

Co-Debtor Taxpayer ID #:

5/7/2015 For Period Beginning: 12/6/2018 For Period Ending:

Trustee Name:

Janet S. Northrup Independent Bank Bank Name:

Checking Acct #:

*****2621

Exhibit 9

Account Title:

Blanket bond (per case limit): \$69,990,000.00

Separate bond (if applicable):

1 2		3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
01/08/2018	1197	Paul C. Gregory & Charles C. Gregory	Distribution on Claim #: 38; Amount Allowed: 324,958.90; Claim #: 38; Distribution Dividend: 54.28;	7100-000		\$62,660.72	\$590,638.15
01/08/2018	1198	Acton Mobile	Distribution on Claim #: 39; Amount Allowed: 15,618.73; Claim #: 39; Distribution Dividend: 54.28;	7100-000		\$3,011.70	\$587,626.45
01/08/2018	1199	Thompson & Knight LLP	Distribution on Claim #: 40; Amount Allowed: 36,825.66; Claim #: 40; Distribution Dividend: 54.28;	7100-000		\$7,100.97	\$580,525.48
01/08/2018	1200	Amegy Bank National Association	Distribution on Claim #: 41; Amount Allowed: 39,055.88; Claim #: 41; Distribution Dividend: 54.28;	7100-000		\$7,531.01	\$572,994.47
01/08/2018	1201	Transocean Offshore Deepwater Drilling Inc	Distribution on Claim #: 42; Amount Allowed: 95,000.00; Claim #: 42; Distribution Dividend: 54.28;	7100-000		\$18,318.53	\$554,675.94
01/08/2018	1202	Mor-Mon Investments, LP	Distribution on Claim #: 43; Amount Allowed: 48,134.02; Claim #: 43; Distribution Dividend: 54.28;	7100-000		\$9,281.52	\$545,394.42
01/08/2018	1203	Sparx Engineering	Distribution on Claim #: 44; Amount Allowed: 303,996.51; Claim #: 44; Distribution Dividend: 54.28;	7100-000		\$58,618.62	\$486,775.80
01/08/2018	1204	Managed Pressure Operations Pte. Ltd	Distribution on Claim #: 45; Amount Allowed: 2,442,353.00; Claim #: 45; Distribution Dividend: 54.28;	7100-000		\$470,950.66	\$15,825.14
01/08/2018	1205	Timothy E. Grebe	Distribution on Claim #: 47; Amount Allowed: 29,984.13; Claim #: 47; Distribution Dividend: 54.28;	7100-000		\$3,547.08	\$12,278.06
01/08/2018	1206	Ryan Inderwiesen	Distribution on Claim #: 53; Amount Allowed: 1,485.63; Claim #: 53; Distribution Dividend: 100.00;	5300-000		\$911.43	\$11,366.63
01/08/2018	1207	Dianne Gattuso	Distribution on Claim #: 54; Amount Allowed: 12,475.00; Claim #: 54; Distribution Dividend: 100.00;	5300-000		\$7,653.41	\$3,713.22
01/08/2018	1208	Dianne Gattuso	Distribution on Claim #: 54; Amount Allowed: 11,150.00; Claim #: 54; Distribution Dividend: 54.28;	7100-000		\$3,713.22	\$0.00
01/12/2018	(32)	Bank of America		1249-000	\$236.46		\$236.46
01/18/2018	1166	VOID: TEXAS WORKFORCE COMMISSION		5800-003		(\$283.11)	\$519.57
01/18/2018	1167	VOID: TEXAS WORKFORCE COMMISSION		7100-003		(\$6,410.22)	\$6,929.79
01/18/2018	1168	VOID: Det Norske Veritas (USA) Inc.		7100-003		(\$7,792.56)	\$14,722.35

\$236.46 \$638,812.98 SUBTOTALS

Case 15-32621 Document 174 Filed in TXSB on 01/25/19 Page 35 of 46 Page No: 12

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. <u>15-32621-H2</u>

Case Name: <u>DTC INTERNATIONAL, INC.</u>

Primary Taxpayer ID #:

-*6946

Co-Debtor Taxpayer ID #:

 For Period Beginning:
 5/7/2015

 For Period Ending:
 12/6/2018

Trustee Name: Janet S. Northrup
Bank Name: Independent Bank

Checking Acct #:

*****2621

Exhibit 9

Account Title:

Blanket bond (per case limit): \$69,990,000.00

Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
01/18/2018	1169	VOID: Cordyne Inc		7100-003		(\$3,154.57)	\$17,876.92
01/18/2018	1170	VOID: AWC, Inc.		7100-003		(\$4,457.57)	\$22,334.49
01/18/2018	1171	VOID: ATP Oil & Gas Corp.		7100-003		(\$6,748.93)	\$29,083.42
01/18/2018	1172	VOID: VFL Technologies, Inc.		7100-003		(\$9,338.40)	\$38,421.82
01/18/2018	1173	VOID: DTL TECHNOLOGIES LP		7100-003		(\$5,658.46)	\$44,080.28
01/18/2018	1174	VOID: CIT Communications Finance Corporation		7100-003		(\$2,082.66)	\$46,162.94
01/18/2018	1175	VOID: CIT Communications Finance Corporation		7100-003		(\$111.16)	\$46,274.10
01/18/2018	1176	VOID: GE Capital Information Technology Solutions		7100-003		(\$367.33)	\$46,641.43
01/18/2018	1177	VOID: DynaQual Test Labs		7100-003		(\$1,075.97)	\$47,717.40
01/18/2018	1178	VOID: Reliant Energy Retail Services, LLC		7100-003		(\$263.15)	\$47,980.55
01/18/2018	1179	VOID: Malone Industrial Machine LLC		7100-003		(\$15,369.25)	\$63,349.80
01/18/2018	1180	VOID: Kuehne + Nagel, Inc.		7100-003		(\$833.27)	\$64,183.07
01/18/2018	1181	VOID: E2 Technologies, Inc		7100-003		(\$6,155.03)	\$70,338.10
01/18/2018	1182	VOID: David Buckley		7100-003		(\$4,623.27)	\$74,961.37
01/18/2018	1183	VOID: Margaret Buckley		7100-003		(\$6,030.29)	\$80,991.66
01/18/2018	1184	VOID: Paul Saunders		7100-003		(\$6,171.33)	\$87,162.99
01/18/2018	1185	VOID: Michael Urdiales		7100-003		(\$298.04)	\$87,461.03
01/18/2018	1186	VOID: Sound Ocean Systems, Inc		7100-003		(\$16,812.05)	\$104,273.08
01/18/2018	1187	VOID: ABSG Consulting, Inc.		7100-003		(\$3,721.55)	\$107,994.63
01/18/2018	1188	VOID: ZB, NA d/b/a Amegy Bank Business Credit		7100-003		(\$13,609.36)	\$121,603.99
01/18/2018	1189	VOID: ZB, NA d/b/a Amegy Bank Business Credit		7100-003		(\$16,144.50)	\$137,748.49
01/18/2018	1190	VOID: EnerMech Mechanical Services, Inc		7100-003		(\$29,549.47)	\$167,297.96
01/18/2018	1191	VOID: Jeffrey Frederick Stinnett		7100-003		(\$6,360.96)	\$173,658.92
01/18/2018	1192	VOID: John M. Sutton, CPA		7100-003		(\$674.89)	\$174,333.81

SUBTOTALS

\$0.00

(\$159,611.46)

Case 15-32621 Document 174 Filed in TXSB on 01/25/19 Page 36 of 46

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. <u>15-32621-H2</u>

Case Name: <u>DTC INTERNATIONAL, INC.</u>

Primary Taxpayer ID #:

-*6946

Co-Debtor Taxpayer ID #:

 For Period Beginning:
 5/7/2015

 For Period Ending:
 12/6/2018

RECORD

Trustee Name:Janet S. NorthrupBank Name:Independent Bank

Checking Acct #:

*****2621

Exhibit 9

Page No: 13

Account Title:

Blanket bond (per case limit): \$69,990,000.00

Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
01/18/2018	1193	VOID: Technip Coflexip Singapore Private Limited		7100-003		(\$46,789.53)	\$221,123.34
01/18/2018	1194	VOID: IPFS Corporation		7100-003		(\$5,902.75)	\$227,026.09
01/18/2018	1195	VOID: EMCOT Corp		7100-003		(\$4,454.68)	\$231,480.77
01/18/2018	1196	VOID: Focal Tecnhologies Corporation		7100-003		(\$45,626.79)	\$277,107.56
01/18/2018	1197	VOID: Paul C. Gregory & Charles C. Gregory		7100-003		(\$62,660.72)	\$339,768.28
01/18/2018	1198	VOID: Acton Mobile		7100-003		(\$3,011.70)	\$342,779.98
01/18/2018	1199	VOID: Thompson & Knight LLP		7100-003		(\$7,100.97)	\$349,880.95
01/18/2018	1200	VOID: Amegy Bank National Association		7100-003		(\$7,531.01)	\$357,411.96
01/18/2018	1201	VOID: Transocean Offshore Deepwater Drilling Inc		7100-003		(\$18,318.53)	\$375,730.49
01/18/2018	1202	VOID: Mor-Mon Investments, LP		7100-003		(\$9,281.52)	\$385,012.01
01/18/2018	1203	VOID: Sparx Engineering		7100-003		(\$58,618.62)	\$443,630.63
01/18/2018	1204	VOID: Managed Pressure Operations Pte. Ltd		7100-003		(\$470,950.66)	\$914,581.29
01/18/2018	1205	VOID: Timothy E. Grebe		7100-003		(\$3,547.08)	\$918,128.37
01/18/2018	1206	VOID: Ryan Inderwiesen		5300-003		(\$911.43)	\$919,039.80
01/18/2018	1207	VOID: Dianne Gattuso		5300-003		(\$7,653.41)	\$926,693.21
01/18/2018	1208	VOID: Dianne Gattuso		7100-003		(\$3,713.22)	\$930,406.43
01/30/2018		INTERNAL REVENUE SERVICE	Reversing the bank debit entry made on 1/8/2017	7100-000		(\$8,198.73)	\$938,605.16
01/30/2018		INTERNAL REVENUE SERVICE	Reversing the bank debt entry made on 1/8/2017	7100-000		(\$34,225.42)	\$972,830.58
01/30/2018		INTERNAL REVENUE SERVICE	Reversing the bank debt entry made on 1/8/2017	5800-000		(\$1,118.90)	\$973,949.48
01/30/2018		INTERNAL REVENUE SERVICE	Reversing the bank debt entry made on 1/8/2017	5300-000		(\$5,395.79)	\$979,345.27
04/17/2018		INTERNAL REVENUE SERVICE	Distribution on Claim #: ; Amount Allowed: 37,949.78; Claim #: ; Distribution Dividend: 100.00;	5300-000		\$5,395.79	\$973,949.48
04/17/2018		INTERNAL REVENUE SERVICE	Distribution on Claim #: ; Amount Allowed: 1,118.90; Claim #: ; Distribution Dividend: 100.00;	5800-000		\$1,118.90	\$972,830.58

\$0.00 (\$798,496.77)

SUBTOTALS

Case 15-32621 Document 174 Filed in TXSB on 01/25/19 Page 37 of 46 Page No: 14

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. <u>15-32621-H2</u>

Case Name: <u>DTC INTERNATIONAL, INC.</u>

Primary Taxpayer ID #:

-*6946

Co-Debtor Taxpayer ID #:

 For Period Beginning:
 5/7/2015

 For Period Ending:
 12/6/2018

- CRSEWIENTS RECORD

Trustee Name:Janet S. NorthrupBank Name:Independent Bank

Checking Acct #:

*****2621

Exhibit 9

Account Title:

Blanket bond (per case limit): \$69,990,000.00

Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
04/17/2018		INTERNAL REVENUE SERVICE	Distribution on Claim #: ; Amount Allowed: 169,671.02; Claim #: ; Distribution Dividend: 54.41;	7100-000		\$34,447.62	\$938,382.96
04/17/2018		INTERNAL REVENUE SERVICE	Distribution on Claim #: ; Amount Allowed: 18,531.11; Claim #: ; Distribution Dividend: 100.00;	7100-000		\$7,070.30	\$931,312.66
04/17/2018	1209	Janet S. Northrup	Trustee Compensation	2100-000		\$7.09	\$931,305.57
04/17/2018	1210	TEXAS WORKFORCE COMMISSION	Distribution on Claim #: ; Amount Allowed: 283.11; Claim #: ; Distribution Dividend: 100.00;	5800-000		\$283.11	\$931,022.46
04/17/2018	1211	TEXAS WORKFORCE COMMISSION	Distribution on Claim #: ; Amount Allowed: 1,371.28; Claim #: ; Distribution Dividend: 100.00;	7100-000		\$1,347.47	\$929,674.99
04/17/2018	1212	Det Norske Veritas (USA) Inc.	Distribution on Claim #: 3; Amount Allowed: 40,412.28; Claim #: 3; Distribution Dividend: 54.41;	7100-000		\$7,845.49	\$921,829.50
04/17/2018	1213	Cordyne Inc	Distribution on Claim #: 4; Amount Allowed: 16,359.70; Claim #: 4; Distribution Dividend: 54.41;	7100-000		\$3,176.00	\$918,653.50
04/17/2018	1214	AWC, Inc.	Distribution on Claim #: 5; Amount Allowed: 23,117.00; Claim #: 5; Distribution Dividend: 54.41;	7100-000		\$4,487.85	\$914,165.65
04/17/2018	1215	ATP Oil & Gas Corp.	Distribution on Claim #: 6; Amount Allowed: 35,000.00; Claim #: 6; Distribution Dividend: 54.41;	7100-000		\$6,794.77	\$907,370.88
04/17/2018	1216	VFL Technologies, Inc.	Distribution on Claim #: 8; Amount Allowed: 48,429.00; Claim #: 8; Distribution Dividend: 54.41;	7100-000		\$9,401.83	\$897,969.05
04/17/2018	1217	DTL TECHNOLOGIES LP	Distribution on Claim #: 9; Amount Allowed: 29,344.80; Claim #: 9; Distribution Dividend: 54.41;	7100-000		\$5,696.89	\$892,272.16
04/17/2018	1218	CIT Communications Finance Corporation	Distribution on Claim #: 10; Amount Allowed: 10,800.66; Claim #: 10; Distribution Dividend: 54.41;	7100-000		\$2,096.80	\$890,175.36
04/17/2018	1219	CIT Communications Finance Corporation	Distribution on Claim #: 11; Amount Allowed: 576.44; Claim #: 11; Distribution Dividend: 54.41;	7100-000		\$111.91	\$890,063.45
04/17/2018	1220	GE Capital Information Technology Solutions	Distribution on Claim #: 12; Amount Allowed: 1,905.00; Claim #: 12; Distribution Dividend: 54.41;	7100-000		\$369.83	\$889,693.62
04/17/2018	1221	DynaQual Test Labs	Distribution on Claim #: 13; Amount Allowed: 5,580.00; Claim #: 13; Distribution Dividend: 54.41;	7100-000		\$1,083.28	\$888,610.34

SUBTOTALS \$0.00 \$84,220.24

Case 15-32621 Document 174 Filed in TXSB on 01/25/19 Page 38 of 46

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. <u>15-32621-H2</u>

Case Name: <u>DTC INTERNATIONAL, INC.</u>

Primary Taxpayer ID #:

-*6946

Co-Debtor Taxpayer ID #:

 For Period Beginning:
 5/7/2015

 For Period Ending:
 12/6/2018

T. .

Trustee Name:Janet S. NorthrupBank Name:Independent Bank

Checking Acct #:

*****2621

Exhibit 9

Page No: 15

Account Title:

Blanket bond (per case limit): \$69,990,000.00

Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
04/17/2018	1222	Reliant Energy Retail Services, LLC	Distribution on Claim #: 14; Amount Allowed: 1,364.71; Claim #: 14; Distribution Dividend: 54.41;	7100-000		\$264.94	\$888,345.40
04/17/2018	1223	Malone Industrial Machine LLC	Distribution on Claim #: 15; Amount Allowed: 79,705.00; Claim #: 15; Distribution Dividend: 54.41;	7100-000		\$15,473.64	\$872,871.76
04/17/2018	1224	Kuehne + Nagel, Inc.	Distribution on Claim #: 16; Amount Allowed: 4,321.34; Claim #: 16; Distribution Dividend: 54.41;	7100-000		\$838.93	\$872,032.83
04/17/2018	1225	E2 Technologies, Inc	Distribution on Claim #: 18; Amount Allowed: 31,920.00; Claim #: 18; Distribution Dividend: 54.41;	7100-000		\$6,196.83	\$865,836.00
04/17/2018	1226	David Buckley	Distribution on Claim #: 19; Amount Allowed: 39,081.25; Claim #: 19; Distribution Dividend: 54.41;	7100-000		\$4,654.68	\$861,181.32
04/17/2018	1227	Margaret Buckley	Distribution on Claim #: 20; Amount Allowed: 50,975.00; Claim #: 20; Distribution Dividend: 54.41;	7100-000		\$6,071.26	\$855,110.06
04/17/2018	1228	Paul Saunders	Distribution on Claim #: 21; Amount Allowed: 32,004.56; Claim #: 21; Distribution Dividend: 54.41;	7100-000		\$6,213.25	\$848,896.81
04/17/2018	1229	Michael Urdiales	Distribution on Claim #: 22; Amount Allowed: 2,519.36; Claim #: 22; Distribution Dividend: 54.41;	7100-000		\$300.07	\$848,596.74
04/17/2018	1230	Sound Ocean Systems, Inc	Distribution on Claim #: 23; Amount Allowed: 87,187.42; Claim #: 23; Distribution Dividend: 54.41;	7100-000		\$16,926.25	\$831,670.49
04/17/2018	1231	ABSG Consulting, Inc.	Distribution on Claim #: 24; Amount Allowed: 19,300.00; Claim #: 24; Distribution Dividend: 54.41;	7100-000		\$3,746.83	\$827,923.66
04/17/2018	1232	ZB, NA d/b/a Amegy Bank Business Credit	Distribution on Claim #: 25; Amount Allowed: 115,041.98; Claim #: 25; Distribution Dividend: 54.41;	7100-000		\$13,701.81	\$814,221.85
04/17/2018	1233	ZB, NA d/b/a Amegy Bank Business Credit	Distribution on Claim #: 26; Amount Allowed: 136,471.78; Claim #: 26; Distribution Dividend: 54.41;	7100-000		\$16,254.15	\$797,967.70
04/17/2018	1234	EnerMech Mechanical Services, Inc	Distribution on Claim #: 29; Amount Allowed: 153,243.74; Claim #: 29; Distribution Dividend: 54.41;	7100-000		\$29,750.19	\$768,217.51
04/17/2018	1235	Jeffrey Frederick Stinnett	Distribution on Claim #: 30; Amount Allowed: 53,770.08; Claim #: 30; Distribution Dividend: 54.41;	7100-000		\$6,404.16	\$761,813.35
04/17/2018	1236	John M. Sutton, CPA	Distribution on Claim #: 31; Amount Allowed: 3,500.00; Claim #: 31; Distribution Dividend: 54.41;	7100-000		\$679.48	\$761,133.87

SUBTOTALS \$0.00 \$127,476.47

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CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. <u>15-32621-H2</u>

Case Name: <u>DTC INTERNATIONAL, INC.</u>

Primary Taxpayer ID #:

-*6946

Co-Debtor Taxpayer ID #:

 For Period Beginning:
 5/7/2015

 For Period Ending:
 12/6/2018

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Trustee Name:Janet S. NorthrupBank Name:Independent Bank

Checking Acct #:

*****2621

Exhibit 9

Account Title:

Blanket bond (per case limit): \$69,990,000.00

Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
04/17/2018	1237	Technip Coflexip Singapore Private Limited	Distribution on Claim #: 32; Amount Allowed: 242,650.80; Claim #: 32; Distribution Dividend: 54.41;	7100-000		\$47,107.35	\$714,026.52
04/17/2018	1238	IPFS Corporation	Distribution on Claim #: 33; Amount Allowed: 30,611.73; Claim #: 33; Distribution Dividend: 54.41;	7100-000		\$5,942.85	\$708,083.67
04/17/2018	1239	EMCOT Corp	Distribution on Claim #: 34; Amount Allowed: 23,102.00; Claim #: 34; Distribution Dividend: 54.41;	7100-000		\$4,484.94	\$703,598.73
04/17/2018	1240	Focal Tecnhologies Corporation	Distribution on Claim #: 36; Amount Allowed: 236,620.78; Claim #: 36; Distribution Dividend: 54.41;	7100-000		\$45,936.71	\$657,662.02
04/17/2018	1241	Paul C. Gregory & Charles C. Gregory	Distribution on Claim #: 38; Amount Allowed: 324,958.90; Claim #: 38; Distribution Dividend: 54.41;	7100-000		\$63,086.35	\$594,575.67
04/17/2018	1242	Acton Mobile	Distribution on Claim #: 39; Amount Allowed: 15,618.73; Claim #: 39; Distribution Dividend: 54.41;	7100-000		\$3,032.16	\$591,543.51
04/17/2018	1243	Thompson & Knight LLP	Distribution on Claim #: 40; Amount Allowed: 36,825.66; Claim #: 40; Distribution Dividend: 54.41;	7100-000		\$7,149.20	\$584,394.31
04/17/2018	1244	Amegy Bank National Association	Distribution on Claim #: 41; Amount Allowed: 39,055.88; Claim #: 41; Distribution Dividend: 54.41;	7100-000		\$7,582.17	\$576,812.14
04/17/2018	1245	Transocean Offshore Deepwater Drilling Inc	Distribution on Claim #: 42; Amount Allowed: 95,000.00; Claim #: 42; Distribution Dividend: 54.41;	7100-000		\$18,442.96	\$558,369.18
04/17/2018	1246	Mor-Mon Investments, Inc., c/o Mark Sernec	Distribution on Claim #: 43; Amount Allowed: 48,134.02; Claim #: 43; Distribution Dividend: 54.41;	7100-000		\$9,344.56	\$549,024.62
04/17/2018	1247	Sparx Engineering	Distribution on Claim #: 44; Amount Allowed: 303,996.51; Claim #: 44; Distribution Dividend: 54.41;	7100-000		\$59,016.79	\$490,007.83
04/17/2018	1248	MHWirth	Distribution on Claim #: 45; Amount Allowed: 2,442,353.00; Claim #: 45; Distribution Dividend: 54.41;	7100-000		\$474,149.61	\$15,858.22
04/17/2018	1249	Timothy E. Grebe	Distribution on Claim #: 47; Amount Allowed: 29,984.13; Claim #: 47; Distribution Dividend: 54.41;	7100-000		\$3,571.20	\$12,287.02
04/17/2018	1250	Ryan Inderwiesen	Distribution on Claim #: 53; Amount Allowed: 1,485.63; Claim #: 53; Distribution Dividend: 100.00;	5300-000		\$911.43	\$11,375.59
04/17/2018	1251	Dianne Gattuso	Distribution on Claim #: 54; Amount Allowed: 12,475.00; Claim #: 54; Distribution Dividend: 100.00;	5300-000		\$7,653.41	\$3,722.18

SUBTOTALS \$0.00 \$757,411.69

Case 15-32621 Document 174 Filed in TXSB on 01/25/19 Page 40 of 46 Page No: 17 Exhibit 9

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. <u>15-32621-H2</u>

Case Name: <u>DTC INTERNATIONAL, INC.</u>

Primary Taxpayer ID #:

-*6946

Co-Debtor Taxpayer ID #:

 For Period Beginning:
 5/7/2015

 For Period Ending:
 12/6/2018

Trustee Name:

Janet S. Northrup

Bank Name:

Independent Bank
*****2621

Checking Acct #:

Account Title:

ccount Title:

Blanket bond (per case limit): \$69,990,000.00

Separate bond (if applicable):

FOI FEI IOU EIIUII	15.	12/0/2010 Separate bond (ii appincable).							
1	2	3	4		5	6	7		
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance		
04/17/2018	1252	Dianne Gattuso	Distribution on Claim #: 54; Amount Allowed: 11,150.00; Claim #: 54; Distribution Dividend: 54.41;	7100-000		\$3,722.18	\$0.00		
04/18/2018	1210	STOP PAYMENT: TEXAS WORKFORCE COMMISSION	Distribution on Claim #: ; Amount Allowed: 283.11; Claim #: ; Distribution Dividend: 100.00;	5800-004		(\$283.11)	\$283.11		
04/18/2018	1211	STOP PAYMENT: TEXAS WORKFORCE COMMISSION	Distribution on Claim #: ; Amount Allowed: 1,371.28; Claim #: ; Distribution Dividend: 100.00;	7100-004		(\$1,347.47)	\$1,630.58		
06/26/2018	1245	STOP PAYMENT: Transocean Offshore Deepwater Drilling Inc	Distribution on Claim #: 42; Amount Allowed: 95,000.00; Claim #: 42; Distribution Dividend: 54.41;	7100-004		(\$18,442.96)	\$20,073.54		
06/26/2018	1253	Transocean Offshore Deepwater Drilling Inc	Distribution on Claim #: 42; Amount Allowed: 95,000.00; Claim #: 42; Distribution Dividend: 54.41;	7100-000		\$18,442.96	\$1,630.58		
07/17/2018	1254	TEXAS WORKFORCE COMMISION	2nd Quarter 2018 Payroll Taxes	5800-000		\$1,630.58	\$0.00		
08/28/2018	1222	STOP PAYMENT: Reliant Energy Retail Services, LLC	Distribution on Claim #: 14; Amount Allowed: 1,364.71; Claim #: 14; Distribution Dividend: 54.41;	7100-004		(\$264.94)	\$264.94		
08/28/2018	1224	STOP PAYMENT: Kuehne + Nagel, Inc.	Distribution on Claim #: 16; Amount Allowed: 4,321.34; Claim #: 16; Distribution Dividend: 54.41;	7100-004		(\$838.93)	\$1,103.87		
08/28/2018	1241	STOP PAYMENT: Paul C. Gregory & Charles C. Gregory	Distribution on Claim #: 38; Amount Allowed: 324,958.90; Claim #: 38; Distribution Dividend: 54.41;	7100-004		(\$63,086.35)	\$64,190.22		
09/25/2018	1255	Paul C. Gregory & Charles C. Gregory	Distribution on Claim #: 38; Amount Allowed: 324,958.90; Claim #: 38; Distribution Dividend: 54.41;	7100-000		\$63,086.35	\$1,103.87		
10/29/2018	1256	UNITED STATES BANKRUPTCY COURT	102418; #172 Order to Deposit Funds Into Court Registry	7100-002		\$1,103.87	\$0.00		

SUBTOTALS \$0.00 \$3,722.18

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CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 15-32621-H2

Case Name: DTC INTERNATIONAL, INC.

Primary Taxpayer ID #:

-*6946

Co-Debtor Taxpayer ID #:

5/7/2015 For Period Beginning: 12/6/2018 For Period Ending:

Trustee Name: **Bank Name:**

Janet S. Northrup Independent Bank

Checking Acct #:

*****2621

Account Title:

Separate bond (if applicable):

For the entire history of the account between 05/27/2015 to 12/6/2018

Blanket bond (per case limit):

\$69,990,000.00

\$0.00

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance

TOTALS: \$3,961,842.82 \$3,961,842.82 \$3,939,719.79 \$1,412,162.44 Less: Bank transfers/CDs \$22,123.03 \$2,549,680.38 Subtotal \$0.00 Less: Payments to debtors \$0.00 \$22,123.03 \$2,549,680.38 Net

For the period of 5/7/2015 to 12/6/2018

\$22,123.03 \$22,123.03 Total Compensable Receipts: Total Compensable Receipts: \$0.00 \$0.00 Total Non-Compensable Receipts: Total Non-Compensable Receipts: \$22,123.03 \$22,123.03 Total Comp/Non Comp Receipts: Total Comp/Non Comp Receipts: \$3,939,719.79 Total Internal/Transfer Receipts: \$3,939,719.79 Total Internal/Transfer Receipts: \$2,428,576.51 \$2,428,576.51 Total Compensable Disbursements: Total Compensable Disbursements: \$121,103.87 \$121,103.87 Total Non-Compensable Disbursements: Total Non-Compensable Disbursements: \$2,549,680.38 Total Comp/Non Comp Disbursements: \$2,549,680.38 Total Comp/Non Comp Disbursements: \$1,412,162.44 Total Internal/Transfer Disbursements: \$1,412,162.44 Total Internal/Transfer Disbursements:

Case 15-32621 Document 174 Filed in TXSB on 01/25/19 Page 42 of 46 Page No: 19

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. <u>15-32621-H2</u>

Case Name: DTC INTERNATIONAL, INC. Bank Name:

Primary Taxpayer ID #:

-*6946

Co-Debtor Taxpayer ID #:

 For Period Beginning:
 5/7/2015

 For Period Ending:
 12/6/2018

Trustee Name: Janet S. Northrup

Paul: Name: Independent Roule

nk Name: <u>Independent Bank</u>

Checking Acct #: *****2621

Account Title: <u>Earnest Money Deposits</u>

Exhibit 9

Blanket bond (per case limit): \$69,990,000.00

Separate bond (if applicable):

For 1 criou Enum	<u>-5-</u>	Superate in					separate bond (ii applicable).				
1	2	3	4			5	6	7			
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction		Uniform Tran Code	Deposit \$	Disbursement \$	Balance			
07/29/2015	(21)	Proserv	Earnest Money Deposit		1129-002	\$120,000.00		\$120,000.00			
07/29/2015	(21)	Cameron International	Earnest Money Deposit		1129-000	\$120,000.00		\$240,000.00			
07/29/2015		Transfer To: #*****2621	Transfer of Earnest Money Contract Funds		9999-000		\$240,000.00	\$0.00			
07/30/2015		Cameron International	07/25/15; #48		*	\$3,241,450.09		\$3,241,450.09			
	{21}		Order Approving Sale; Doc. No.	\$89,054.46	1129-000			\$3,241,450.09			
	{22}		General Office Supplies	\$750.00	1129-000			\$3,241,450.09			
	{23}		Shop Equipment	\$242,788.98	1129-000			\$3,241,450.09			
	{25}		See Attached Schedule	\$685,254.27	1129-000			\$3,241,450.09			
	{24}		2008 Doosan G25E-3 Forklift	\$18,000.00	1129-000			\$3,241,450.09			
	{12}		Subsea Control Module	\$245,066.92	1129-000			\$3,241,450.09			
	{13}		Pressure Latched Poppet	\$245,066.92	1129-000			\$3,241,450.09			
	{14}		Breech Lock Connector	\$245,066.92	1129-000			\$3,241,450.09			
	{15}		Control Module For Subsea	\$245,066.92	1129-000			\$3,241,450.09			
	{16}		Subsea Control Module	\$245,066.92	1129-000			\$3,241,450.09			
	{17}		Control System For Blowout	\$245,066.92	1129-000			\$3,241,450.09			
	{18}		Trademark "The Deepwater Technology Company	\$245,066.92	1129-000			\$3,241,450.09			
	{19}		Trademark "MODSYS	\$245,066.92	1129-000			\$3,241,450.09			
	{20}		Product Design High	\$245,067.02	1129-000			\$3,241,450.09			
08/27/2015		Transfer To: #*****2621	Funds from sale		9999-000		\$3,241,450.09	\$0.00			

SUBTOTALS \$3,481,450.09 \$3,481,450.09

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CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 15-32621-H2

Case Name: DTC INTERNATIONAL, INC.

Primary Taxpayer ID #:

Date

-*6946

Co-Debtor Taxpayer ID #:

5/7/2015 For Period Beginning: 12/6/2018 For Period Ending:

Ref. #

Trustee Name:

Janet S. Northrup Independent Bank

Bank Name:

*****2621

\$

Checking Acct #: **Account Title:**

Earnest Money Deposits

\$0.00

Blanket bond (per case limit): Separate bond (if applicable):

\$

\$69,990,000.00

1 2 3 4 5 6 7	Transaction	Check /	Paid to/	Description of Transaction	Uniform	Deposit	Disbursement	Balance	Ī
	1	2	3	4		5	6	7	

TOTALS: \$3,481,450.09 \$3,481,450.09 \$0.00 \$3,481,450.09 Less: Bank transfers/CDs \$3,481,450.09 \$0.00 Subtotal \$0.00 \$0.00 Less: Payments to debtors \$3,481,450.09 \$0.00 Net

Tran Code

For the period of <u>5/7/2015</u> to <u>12/6/2018</u>

Received From

For the entire history of the account between <u>06/10/2015</u> to <u>12/6/2018</u> \$3,361,450.09 \$3,361,450.09 Total Compensable Receipts: Total Compensable Receipts: \$120,000.00 \$120,000.00 Total Non-Compensable Receipts: Total Non-Compensable Receipts: \$3,481,450.09 \$3,481,450.09 Total Comp/Non Comp Receipts: Total Comp/Non Comp Receipts: \$0.00 Total Internal/Transfer Receipts: \$0.00 Total Internal/Transfer Receipts: \$0.00 \$0.00 Total Compensable Disbursements: Total Compensable Disbursements: \$0.00 \$0.00 Total Non-Compensable Disbursements: Total Non-Compensable Disbursements: \$0.00 \$0.00 Total Comp/Non Comp Disbursements: Total Comp/Non Comp Disbursements: \$3,481,450.09 \$3,481,450.09 Total Internal/Transfer Disbursements: Total Internal/Transfer Disbursements:

Case 15-32621 Document 174 Filed in TXSB on 01/25/19 Page 44 of 46 Page No: 21 Exhibit 9

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. <u>15-32621-H2</u>

Case Name: <u>DTC INTERNATIONAL, INC.</u>

Primary Taxpayer ID #:

-*6946

Co-Debtor Taxpayer ID #:

 For Period Beginning:
 5/7/2015

 For Period Ending:
 12/6/2018

Trustee Name: Janet S. Northrup

Bank Name: Independent Bank

Checking Acct #: *****2621

Account Title: <u>Disputed Claims Reserve</u>

Blanket bond (per case limit): \$69,990,000.00

Separate bond (if applicable):

Tor Teriou Enuir	reriod Ending: 12/0/2018 Separate bond (ii applicable):						
1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
05/31/2016		Transfer From: #*****2621	Disputed Claims	9999-000	\$1,412,162.44		\$1,412,162.44
05/31/2016		Integrity Bank	Bank Service Fee	2600-000		\$73.47	\$1,412,088.97
06/01/2016		Integrity Bank	Reverse bank fee	2600-000		(\$73.47)	\$1,412,162.44
06/29/2016		Transfer To: #*****2621	Det Norske Veritas	9999-000		\$8,023.62	\$1,404,138.82
06/29/2016		Transfer To: #*****2621	LHR Subsea, Ltd.	9999-000		\$7,179.20	\$1,396,959.62
07/08/2016		Transfer To: #*****2621	Cyber Manufacturing	9999-000		\$33,696.25	\$1,363,263.37
08/11/2016	2000	IPFS Corporation	06/29/16; #123	7100-000		\$10,714.11	\$1,352,549.26
08/11/2016	2001	Mor-Mon Investments LP	08/08/16; #128	7100-000		\$78,857.47	\$1,273,691.79
09/22/2016	2002	Mor-Mon Investments LP	08/08/16; #130	7100-000		\$16,846.91	\$1,256,844.88
09/27/2016		Transfer To: #*****2621	Amount left over from Mor-Mon Investments; See doc. no. 128	9999-000		\$0.01	\$1,256,844.87
11/08/2016		Transfer To: #*****2621	Transfer	9999-000		\$61,022.44	\$1,195,822.43
01/25/2017		Transfer To: #*****2621	Transfer	9999-000		\$340,998.88	\$854,823.55
01/25/2017	2003	MHWirth AS	011017; #138; Order Granting Motion to Compromise Controversy with MHWIRTH AS	7100-003		\$854,823.55	\$0.00
05/16/2017	2003	STOP PAYMENT: MHWirth AS	Stop payment- Stale check	7100-004		(\$854,823.55)	\$854,823.55
05/16/2017	2004	MHWirth AS	011017; #138; Order Granting Motion to Compromise Controversy with MHWIRTH AS	7100-000		\$854,823.55	\$0.00

SUBTOTALS \$1,412,162.44 \$1,412,162.44

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CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 15-32621-H2

Case Name: DTC INTERNATIONAL, INC.

Primary Taxpayer ID #:

-*6946

Co-Debtor Taxpayer ID #:

5/7/2015 For Period Beginning: 12/6/2018 For Period Ending:

Janet S. Northrup Trustee Name: Independent Bank **Bank Name:**

*****2621 Checking Acct #:

Disputed Claims Reserve **Account Title:**

\$69,990,000.00 Blanket bond (per case limit):

Separate bond (if applicable):

For the entire history of the account between 05/31/2016 to 12/6/2018

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
			TOTALS: Less: Bank transfers/CDs		\$1,412,162.44 \$1,412,162.44	\$1,412,162.44 \$450,920.40	\$0.00

\$0.00 \$961,242.04 Subtotal \$0.00 \$0.00 Less: Payments to debtors \$0.00 \$961,242.04 Net

For the period of <u>5/7/2015</u> to <u>12/6/2018</u>

· — —			
Total Compensable Receipts:	\$0.00	Total Compensable Receipts:	\$0.00
Total Non-Compensable Receipts:	\$0.00	Total Non-Compensable Receipts:	\$0.00
Total Comp/Non Comp Receipts:	\$0.00	Total Comp/Non Comp Receipts:	\$0.00
Total Internal/Transfer Receipts:	\$1,412,162.44	Total Internal/Transfer Receipts:	\$1,412,162.44
Total Compensable Disbursements:	\$961.242.04	Total Compensable Disbursements:	\$961,242.04
Total Non-Compensable Disbursements:	\$0.00	Total Non-Compensable Disbursements:	\$0.00
Total Comp/Non Comp Disbursements:	\$961,242.04	Total Comp/Non Comp Disbursements:	\$961,242.04
Total Internal/Transfer Disbursements:	\$450,920.40	Total Internal/Transfer Disbursements:	\$450,920.40

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CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 15-32621-H2

Case Name: DTC INTERNATIONAL, INC.

Primary Taxpayer ID #:

-*6946

Co-Debtor Taxpayer ID #:

5/7/2015 For Period Beginning: 12/6/2018 For Period Ending:

Trustee Name: **Bank Name:**

Janet S. Northrup Independent Bank

Exhibit 9

Checking Acct #:

*****2621

\$69,990,000.00

Account Title:

Disputed Claims Reserve

Blanket bond (per case limit):

Separate bon	d (if applicable):		
	_	,	_

1	2	3	4		5	6	7
Transa Dat		Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance

TOTAL - ALL ACCOUNTS	NET DEPOSITS	NET DISBURSE	ACCOUNT BALANCES
	\$3,510,922.42	\$3,510,922.42	\$0.00

For the entire history of the case between 05/07/2015 to 12/6/2018

For the period of 5/7/2015 to 12/6/2018

\$3,390,922.42 Total Compensable Receipts: \$3,390,922.42 Total Compensable Receipts: \$120,000.00 Total Non-Compensable Receipts: \$120,000.00 Total Non-Compensable Receipts: \$3,510,922.42 Total Comp/Non Comp Receipts: \$3,510,922.42 Total Comp/Non Comp Receipts: \$5,351,882.23 \$5,351,882.23 Total Internal/Transfer Receipts: Total Internal/Transfer Receipts: \$3,389,818.55 Total Compensable Disbursements: \$3,389,818.55 Total Compensable Disbursements: \$121,103.87 \$121,103.87 Total Non-Compensable Disbursements: Total Non-Compensable Disbursements: \$3,510,922.42 \$3,510,922.42 Total Comp/Non Comp Disbursements: Total Comp/Non Comp Disbursements: Total Internal/Transfer Disbursements: \$5,351,882.23 Total Internal/Transfer Disbursements: \$5,351,882.23

/s/ JANET S. NORTHRUP

JANET S. NORTHRUP